



**West Bengal Electricity Regulatory Commission**  
**Corrigendum to the Order dated 19.06.2015 of the Commission**  
**in regard to the Tariff Application of West Bengal Power Development**  
**Corporation Limited, for the year 2015-2016 in Case No TP-59/13-14**

Attention of the Commission has been drawn to a typographical error / apparent mistake in the tariff order dated 19.06.2015 passed by the Commission in regard to the Tariff Application of West Bengal Power Development Corporation Limited, for the year 2015-2016 in Case No: TP-59/13-14 .

The Commission is of the considered opinion that in the interest of all concerned such typographical error / apparent mistake which do not have any effect on tariff determination already made inadvertently in the said tariff order, be corrected and necessary corrigendum be issued. The Commission accordingly carries out such correction keeping in view the provisions of Section 94 of the Electricity Act, 2003 and directs the Secretary to issue the following corrigendum :-

Correction of the typographical error / apparent mistake in the Tariff Order dated 19.06.2015 in respect of West Bengal Power Development Corporation Limited.

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| Page No | Nomenclature   | Present Description | Corrected Description |
|---------|--|---------------------|-----------------------|
| 10      | 4 <sup>th</sup> row, 3 <sup>rd</sup> column of table below paragraph 3.2 (b) under the heads "Annual capacity charge in Rs. lakh". | 13209.17            | 16276.61              |

**Sd/-**  
**(SUJIT DASGUPTA)**  
**MEMBER**

**Sd/-**  
**(R. N. SEN)**  
**(CHAIRPERSON)**

**DATED: 04.08.2015**



**ORDER**

**OF THE**

**WEST BENGAL ELECTRICITY REGULATORY COMMISSION**

**FOR THE YEAR 2015 – 2016**

**IN**

**CASE NO: TP – 59 / 13 – 14**

**IN RE THE TARIFF APPLICATION OF THE WEST BENGAL**

**POWER DEVELOPMENT CORPORATION LIMITED**

**FOR THE YEARS 2014-2015, 2015-2016 AND 2016-2017**

**UNDER SECTION 64(3)(a) READ WITH SECTION**

**62(1) AND SECTION 62(3) OF THE ELECTRICITY ACT, 2003**

**DATE: 19.06.2015**



## CHAPTER - 1 INTRODUCTION

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- 1.1 The West Bengal Electricity Regulatory Commission (hereinafter referred to as the “Commission”), a statutory body under the first proviso to section 82(1) of the Electricity Act, 2003 (hereinafter referred to as the “Act”), has been authorized in terms of section 86 and section 62(1) of the Act to determine the tariff for a) supply of electricity by a generating company to a distribution licensee, b) transmission of electricity, c) wheeling of electricity and d) retail sale of electricity, as the case may be, within the State of West Bengal.
- 1.2 The West Bengal Power Development Corporation Limited (hereinafter referred to as WBPDCCL), constituted in 1985 under the Companies Act, 1956, is a generating company in terms of section 2(28) of the Act wholly owned by the State Government and is engaged in the business of generation of electricity within the State of West Bengal and the generation tariff of WBPDCCL shall be determined by the Commission.
- 1.3 West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 has come into effect with effect from 29<sup>th</sup> April, 2011. The said Tariff Regulations, 2011 was further amended by notifying the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations, 2012 in the extra ordinary edition of The Kolkata Gazette dated 27<sup>th</sup> August, 2012 and West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations, 2013 in the extra ordinary edition of The Kolkata Gazette dated 30<sup>th</sup> July, 2013.
- 1.4 In terms of West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, as amended from time to time (hereinafter referred to as the ‘Tariff Regulations’), the tariff applications for the fourth control period consisting of the years 2014 – 2015, 2015 – 2016 and 2016 – 2017 under the Multi Year Tariff (MYT) framework was required to be submitted by WBPDCCL 120 days in advance of the effective date of the said control period. The effective date of the fourth control period is 1<sup>st</sup> April, 2014.



## Tariff Order of WBPDCCL for the year 2015 – 2016

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WBPDCCL submitted an application on 25.11.2013 for extension of date for submission of their MYT application for the fourth control period upto 31.12.2013 on the plea that the Amendment Regulations, 2013 contain many changes for generating station and they had to study those amendments and to work out impact of such changes which would require some time. The Commission, after considering the application of WBPDCCL and also the applications received from some distribution licensees and the transmission licensee for extension of time of submission of MYT application, decided to fix the last date of submission of MYT application for the fourth control period on 31.12.2013 and accordingly issued an order dated 02.12.2013. WBPDCCL, however, submitted another application on 27.12.2013 for further extension of time upto 15.01.2014 stating the reason that the tariff order dated 26.12.2013 for the year 2013 – 2014 contained certain direction which would have impact on the MYT petition for the years 2014 – 2015, 2015 – 2016 and 2016 – 2017 details of which were required to be worked out. The Commission vide order dated 31.12.2013 further extended the date of submission of MYT application for the fourth control period upto 15.01.2014. WBPDCCL submitted another application on 10.01.2014 for further extension of time upto 15.02.2014 on the plea that they had not been able to complete the preparation of the petition within the extended period inspite of best efforts which was not considered by the Commission. WBPDCCL had failed to submit their MYT application within 15.01.2014. WBPDCCL further prayed for extension of time upto 31.01.2014 vide their letter dated 22.01.2014 on the plea that the required information for computations of the proposed tariff in respect of the forthcoming new units III & IV of Sagardighi Thermal Power Projects expected to be commissioned during the last quarter of the financial year 2014 – 2015 which was also not considered by the Commission. The Commission vide letter dated 24.01.2014 directed WBPDCCL to submit their MYT application for the fourth control period without further loss of time. WBPDCCL submitted their MYT application for the fourth control period on 28.01.2014. The application is for determining the revenue requirements and tariff of WBPDCCL for the fourth control



## Tariff Order of WBPDCCL for the year 2015 – 2016

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period comprising three ensuing years 2014 – 2015, 2015 – 2016 and 2016 – 2017 under MYT framework. On scrutiny, it had been found that some of the data forms and documents were required to be submitted by WBPDCCL and the same under the letter dated 12.2.2014 were submitted by WBPDCCL on 13.02.2014 at the instance of the communication sent to WBPDCCL vide letter dated 05.02.2014 of the Commission.

- 1.5 The tariff application submitted on 28.01.2014 along with the information / data, documents submitted on 13.02.2014, was admitted by the Commission in case No.TP-59/ 13-14, which was communicated to WBPDCCL on 19.02.2014 with the direction to publish the gist of their tariff application as per provisions of the Tariff Regulations. WBPDCCL, instead of publishing the gist, have, however, submitted a supplementary petition on 24.02.2014 with revised revenue requirement of WBPDCCL for all the three years i.e., 2014 – 2015, 2015 – 2016 and 2016 – 2017 under the fourth control period. The supplementary application of WBPDCCL along with the tariff application submitted on 28.01.2014 and further information / data and documents submitted on 13.02.2014 (collectively called as “tariff application”) had been admitted by the Commission and directed WBPDCCL further to publish the gist of the tariff application as approved by the Commission in the news papers and also in their website, as specified in the Tariff Regulations. The gist was, accordingly, published simultaneously on 13<sup>th</sup> May, 2014 in the news papers - (i) ‘The Times of India’ (English), (ii) ‘The Telegraph’ (English), (iii) ‘Anandabazar Patrika’ (Bengali) and (iv) ‘Ei Samay’ (Bengali). The gist along with the tariff application was also posted in the website of WBPDCCL. The publication invited the attention of all interested parties, stake holders and the members of the public to the application for determination of tariff of WBPDCCL for the fourth control period and requested for submission of suggestions, objections and comments, if any, on the tariff application to the Commission by 18<sup>th</sup> June, 2014 at the latest. Opportunities were also afforded to all to inspect the tariff application and to take copies thereof. Some



correspondences were also made with WBPDCCL which were also published in the website of the Commission from time to time.

- 1.6 The suggestions and objections on the aforementioned application of WBPDCCL for determination of tariff for the fourth control period were received only from Hooghly Chamber of Commerce & Industry (HCCI) within the specified time limit i.e., 18<sup>th</sup> June, 2014.
- 1.7 The Commission thereafter, in accordance with the provisions of the Act and Tariff Regulations, passed the tariff order dated 04.03.2015 in respect of WBPDCCL in case no. TP-59/13-14 for 2014 – 2015 determining the Aggregate Revenue Requirement (in short 'ARR') of WBPDCCL for each year of the fourth control period, along with the tariffs of WBPDCCL for 2014 – 2015. The objections and suggestions on the tariff petition of WBPDCCL for the fourth control period was dealt with separately in the tariff order dated 04.03.2015. The analysis and findings for determination of the aforesaid ARR and tariffs of WBPDCCL was recorded in the tariff order dated 04.03.2015 in respect of WBPDCCL for 2014 – 2015. WBPDCCL on receipt of the aforesaid tariff order of 2014 – 2015 submitted its gist for approval and the gist was approved by the Commission on 11.03.2015. Accordingly the gist was published in newspapers and in website of WBSEDCL on 14.03.2015. Till the date of signing of this order no notice has been served to the Commission by any stakeholder indicating any filing of case in the court of law against the tariff order of 2014 – 2015 including the ARR of 2015 – 2016 and 2016 – 2017 or against any other statutory provisions related to tariff in the context of the said order.
- 1.8 The Commission now proceeds to determine for each of the generating stations of WBPDCCL the revenue recoverable through tariff by WBPDCCL during the year 2015 – 2016 as also the tariffs of WBPDCCL for 2015 – 2016 on the basis of ARR determined for 2015 – 2016 in the tariff order dated 04.03.2015 for 2014 – 2015 in respect of WBPDCCL and also adjustments, if any, in subsequent chapters in accordance with the Tariff Regulations.



## **CHAPTER – 2**

### **SUMMARISED STATEMENT OF AGGREGATE REVENUE REQUIREMENT & REVENUE RECOVERABLE THROUGH TARIFF FOR THE YEAR 2015 – 2016**

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- 2.1 As stated in the preceding chapter, the Commission determined the ARR of WBPDCCL separately for each of the three years of the fourth control period covering the years 2014 – 2015, 2015 – 2016 and 2016 – 2017 in the tariff order dated 04.03.2015 for 2014 – 2015 based on the analyses and findings recorded in that order. Such summarized statement of ARR for 2015 – 2016 is given in Annexure-2A.
- 2.2 The Commission in the tariff order dated 04.03.2015 in case no. TP-59/13-14 considered for negative adjustment of Rs. 8565.39 lakh and Rs. 4510.21 lakh being the refundable amounts found in the APR for the years 2011 – 2012 and 2012 – 2013 respectively as detailed in paragraphs 6.2.2 and 6.2.3 of the order dated 04.03.2015 while determining the revenue recoverable through tariff for the year 2014 – 2015. APR order of WBPDCCL for the year 2013 – 2014 has not yet been finalized and as such no adjustments is required to be considered in this tariff order for 2015 – 2016. The Commission finds no further adjustment required on account of APR orders for previous years in determination of revenue recoverable through tariff for 2015 – 2016 in this order.
- 2.3 In the tariff order dated 04.03.2015 while determining the fixed cost under different heads and ARR for all the three years of 2014 – 2015, 2015 – 2016 and 2016 – 2017 the Commission inadvertently considered the (O&M) expenses for Bandel TPS @ 12.71 lakh/MW, Rs. 13.85 lakh/MW and Rs. 15.10 lakh/MW respectively for the years 2014 – 2015, 2015 – 2016 and 2016 – 2017. The normative (O&M) expenses for Bandel TPS as per the Tariff Regulations for the years 2014 – 2015, 2015 – 2016 and 2016 – 2017 are Rs. 13.79 lakh/MW, Rs. 15.03 lakh/MW and Rs. 16.38 lakh/MW respectively. The Commission now considers to make corrections for (O&M) expenses of Bandel TPS for the year



### Tariff Order of WBPDCCL for the year 2015 – 2016

2015 – 2016 and the ARR thereon in this order in terms of clause (v) of regulation 2.5.3 of the Tariff Regulations. The Commission will consider to rectify such error in (O&M) expenses for the year 2014 – 2015 in the APR order for 2014 – 2015 and for the year 2016 – 2017 in the tariff order for 2016 – 2017.

2.4 Moreover, the capacity of Bandel TPS after renovation of unit – V will be 455 MW (4X60 MW + 215 MW). The (O&M) expenses of Bandel TPS (455 MW) for the year 2015 – 2016 will be Rs. 6838.65 lakh (Rs. 15.03 lakh/MW x 455 MW). The (O&M) expenses for the year 2015 – 2016 admitted in the tariff order dated 04.03.2015 is Rs. 6233.00 lakh. Thus, the balance amount of Rs. 605.65 lakh (Rs. 6838.65 lakh – Rs. 6233.00 lakh) is being adjusted in subsequent paragraph in this chapter.

2.5 Accordingly, the revenue recoverable by WBPDCCL through tariff and capacity charges for the year 2015 – 2016 will be as under:-

| REVENUE RECOVERABLE THROUGH TARIFF AND CAPACITY CHARGE IN 2015 – 2016 (Rs. in lakh) |   |                                 |           |          |           |            |
|---|---|---------------------------------|-----------|----------|-----------|------------|
| Sl. No.   | Particulars   | Name of the Generating Stations |           |          |           |            |
|   |   | Kolaghat                        | Bakreswar | Bandel   | Santaldih | Sagardighi |
| 1   | Aggregate Revenue Requirement (Vide Annexure 2A)        | 222020.43                       | 218756.11 | 85909.15 | 115065.00 | 126446.41  |
| 2   | Adjustment as detailed in paragraph 2.4 above           | 0.00                            | 0.00      | 605.65   | 0.00      | 0.00       |
| 3   | Aggregate Revenue Requirement [(3) = (1)+(2)]           | 222020.43                       | 218756.11 | 86514.80 | 115065    | 126446.41  |
| 4   | Admitted fuel cost for 2015 – 2016 (Vide Annexure – 2A) | 171922.48                       | 145263.17 | 70238.19 | 69399.53  | 83349.37   |
| 5   | Admitted Capacity Charges for 2015 – 2016 [(5)=(3)-(4)] | 50097.95                        | 73492.94  | 16276.61 | 45665.47  | 43097.04   |

2.6 The Commission also admitted the sent out generation from the five generating stations of WBPDCCL in the tariff order dated 04.03.2015. The admitted sent out energy from the Kolaghat, Bakreswar, Bandel, Santaldih and Sagardighi





**Tariff Order of WBPDCCL for the year 2015 – 2016**

generating stations are 7003.73 MU, 6714.89 MU, 2598.83 MU, 3197.38 MU and 3836.85 MU respectively.

- 2.7 The Commission now works out the energy charge of each of the generating stations of WBPDCCL for 2015 – 2016 and the same is shown in the table below:

| <b>ENERGY CHARGE OF EACH OF THE GENERATING STATIONS OF WBPDCCL FOR 2015 - 2016</b> |                                  |  |                  |               |                  |                   |
|--|----------------------------------|--|------------------|---------------|------------------|-------------------|
| <b>Sl. No.</b>   | <b>Particulars</b>               | <b>Name of the Generating Stations</b> |                  |               |                  |                   |
|  |                                  | <b>Kolaghat</b>                        | <b>Bakreswar</b> | <b>Bandel</b> | <b>Santaldih</b> | <b>Sagardighi</b> |
| 1  | Admitted Fuel Cost (Rs. in Lakh) | 171922.48                              | 145263.17        | 70238.19      | 69399.53         | 83349.37          |
| 2  | Admitted Energy Sent Out (MU)    | 7003.73                                | 6714.89          | 2598.83       | 3197.38          | 3836.85           |
| 3  | Energy Charge (paise / kWh)      | 245.47                                 | 216.33           | 270.27        | 217.05           | 217.23            |



**ANNEXURE - 2A**  
**STATEMENT OF AGGREGATE**  
**REVENUE REQUIREMENT FOR 2015 – 2016**

| SI. NO. | PARTICULARS  | Amounts (Rs. in Lakh) |                  |                 |                  |                  |
|---------|--|-----------------------|------------------|-----------------|------------------|------------------|
|         |  | Kolaghat              | Bakreswar        | Bandel          | Santaldih        | Sagardighi       |
| 1       | Fuel   | 171922.48             | 145263.17        | 70238.19        | 69399.53         | 83349.37         |
| 2       | Coal and Ash Handling Charge                                 | 3155.57               | 975.00           | 799.16          | 358.87           | 279.18           |
| 3       | Employee Cost  | 16213.08              | 11416.21         | 7333.42         | 7605.91          | 6543.36          |
| 4       | Others under salary  |                       |                  |                 |                  |                  |
| 5       | Cost of Outsourcing  | 0.00                  | 0.00             | 0.00            | 0.00             | 0.00             |
| 6       | Special Allocations  | 0.00                  | 0.00             | 0.00            | 0.00             | 0.00             |
| 7       | Operation and Maintenance Expenses                           | 17275.00              | 11592.00         | 6233.00         | 4390.00          | 4482.00          |
| 9       | Insurances   | 28.28                 | 102.36           | 4.09            | 57.91            | 189.26           |
| 10      | Financing Charges  | 0.00                  | 60.00            | 14.00           | 18.00            | 29.00            |
| 11      | Interest on borrowed capital                                 | 0.00                  | 13290.37         | 0.00            | 11894.12         | 11246.33         |
| 12      | Interest on Working Capital                                  | 3014.70               | 2640.52          | 1225.36         | 1376.27          | 1533.56          |
| 13      | Depreciation   | 547.38                | 17096.09         | 111.06          | 9565.63          | 9376.10          |
| 14      | Water Charges  | 35.18                 | 35.71            | 178.34          | 1519.70          | 10.34            |
| 15      | Reserve for Unforeseen Exigencies                            | 0.00                  | 0.00             | 0.00            | 0.00             | 0.00             |
| 16      | <b>Total Expenditure ( 16 = sum 1 to 15 )</b>                | <b>212191.67</b>      | <b>202471.43</b> | <b>86136.62</b> | <b>106185.94</b> | <b>117038.50</b> |
| 17      | Return on Equity   | 13249.52              | 19863.75         | 878.08          | 9893.14          | 11164.91         |
| 18      | <b>Gross Aggregate Revenue Requirement</b>                   | <b>225441.19</b>      | <b>222335.18</b> | <b>87014.70</b> | <b>116079.08</b> | <b>128203.41</b> |
| 19      | Less Misc. other income                                      | 3420.76               | 3579.07          | 1105.55         | 1014.08          | 1757.00          |
| 20      | <b>Aggregate Revenue Requirement (Annual) (20 = 18 - 19)</b> | <b>222020.43</b>      | <b>218756.11</b> | <b>85909.15</b> | <b>115065.00</b> | <b>126446.41</b> |



## CHAPTER – 3 TARIFF ORDER

- 3.1 Based on the analyses and the decisions recorded in earlier chapters the Commission has determined the capacity charge and energy charge for 2015 – 2016 in respect of Kolaghat, Bakreswar, Bandel, Santaldih and Sagardighi generating stations of WBPDCCL as shown in chapter 2. The Commission now orders as stated in the following paragraphs.
- 3.2 The annual capacity charge recoverable by WBPDCCL from WBSEDCL shall be on the following basis:
- The annual capacity charge recoverable by WBPDCCL from WBSEDCL shall be on monthly basis depending on actual availability during the month with reference to the target normative annual availability subject to the conditions as laid down in regulation 6.11.4 of the Tariff Regulations.
  - The annual capacity charge is recoverable at the target normative annual availability as provided in following table for 2015 – 2016.

| Generating Station       | 2015 – 2016                          |                                    |
|--------------------------|--------------------------------------|------------------------------------|
|                          | Target normative availability factor | Annual capacity charge in Rs. lakh |
| Kolaghat                 | 75%                                  | 50097.95                           |
| Bakreswar (Units I to V) | 85%                                  | 73492.94                           |
| Bandel                   | 74%                                  | 13209.17                           |
| Santaldih (Units V & VI) | 85%                                  | 45665.47                           |
| Sagardighi               | 85%                                  | 43097.04                           |

- 3.3 The energy charge recoverable in 2015 – 2016 against each unit of injection of energy under implemented schedule on injection shall be as follows:

| Generating Station | Energy Charge (Paisa/kWh) |
|--------------------|---------------------------|
|                    | 2015 – 2016               |
| Kolaghat           | 245.47                    |
| Bakreswar          | 216.33                    |
| Bandel             | 270.27                    |
| Santaldih          | 217.05                    |
| Sagardighi         | 217.23                    |



***Tariff Order of WBPDCCL for the year 2015 – 2016***

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- 3.4 WBPDCCL shall raise the energy charge bill and capacity charge bill as per the energy accounting and availability declared by State Load Despatch Centre (in short 'SLDC') in its monthly energy accounting schedule.
- 3.5 The capacity charge as indicated in paragraph 3.2 above in respect of Bakreswar TPS is the admitted annual capacity charge for all the five units of the generating station. But for the purpose of computation of capacity charge in each month for Stage – I (Units I to III) and Stage – II (Units IV & V) separately giving weightage of ageing the total annual capacity charges admitted in this order shall be appropriated as per the number of units in Stage – I (3 units) and Stage II (2 units) as the capacity of all the units are same (210 MW each). WBPDCCL shall submit the generation schedule separately for Stage – I and Stage – II of Bakreswar TPS.
- 3.6 The tariff for 2015 – 2016 shall be applicable from 1<sup>st</sup> April, 2015 and this rate will continue till further order of the Commission. Adjustments, if any, for over recovery / under recovery from WBSEDCL for the period from 01.04.2015 to 30.06.2015 shall be made in the monthly bills from the month of July, 2015.
- 3.7 There will be no separate Monthly Fuel Cost Adjustment (MFCA) for WBPDCCL on and from 01.04.2015 till the date of this order. The MFCA, if any, realized by WBPDCCL during the year 2015 – 2016 (upto the date of this order) shall be adjusted in computation of adjustments for over recovery / under recovery from the energy recipients as mentioned in paragraph 3.5 above. WBPDCCL shall, however, be entitled to realize MFCA for any subsequent period after issuing of this order as per provision of the Tariff Regulations.
- 3.8 In addition to the tariff determined under this tariff order, WBPDCCL would further be entitled to additional sums towards enhanced cost of fuel and power



***Tariff Order of WBPDCCL for the year 2015 – 2016***

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- purchase, if any, after the date from which this tariff order takes effect. Thus WBPDCCL shall also realize MFCA for any subsequent period after issuing of this order as per provisions of the Tariff Regulations based on the tariff of this order. The fuel cost adjustment shall be subject to adjustment in accordance with the Tariff Regulations through MFCA. While computing MFCA the direction in paragraph 4.3 of this order shall be complied with.
- 3.9 WBPDCCL shall continue with the recovery of arrears in instalments in terms of order dated 30.12.2011 in cases no. TP – 42 / 09 – 10, TP – 45 / 09 – 10 and TP – 46 / 09 – 10 determining the tariff for new units of WBPDCCL for the years 2008 – 2009, 2009 – 2010 and 2010 – 2011.
- 3.10 WBPDCCL shall continue with the recovery of arrear in instalments on account of revision of tariff for the years 2011 – 2012 and 2012 – 2013 as mentioned in the tariff order dated 01.12.2012.
- 3.11 The Commission has already passed an order dated 11.12.2014 in cases no. WBERC/FPPCA-61/12-13 and WBERC/FPPCA-67/13-14 allowing WBPDCCL to recover from WBSEDCL a sum of Rs. 21664.65 lakh as additional fuel cost, determined in Fuel Cost Adjustment vide Commission's order dated 04.07.2013, for the year 2011 – 2012 in 9 (nine) equal monthly instalments commencing from the month of January, 2015. The Commission, in the said order dated 11.12.2014, also allowed WBPDCCL to recover a further sum of Rs. 95288.57 lakh as additional fuel cost, determined in Fuel Cost Adjustment vide Commission's order dated 06.06.2014, for the year 2012 – 2013 in 38 (thirty eight) equal monthly instalments commencing from the month after the month of completion of recovery of Rs. 21664.65 lakh in instalments. WBPDCCL shall continue with the recoveries of the aforesaid amounts through monthly installments as mentioned in the aforesaid order.



**Tariff Order of WBPDCCL for the year 2015 – 2016**

- 3.12 WBSEDCL may pay additional instalment on account of any arrear of WBPDCCL in any month and such payment will then be considered as payable in that month.
- 3.13 Availability of installed capacity for any of the generating stations of WBPDCCL may be adjusted downward against enhanced performance of any of the other generating stations of WBPDCCL, which may register capacity availability over the target availability. In such event, recovery of capacity charge and energy charge and also the manner of adjustment of such charges shall be such as specified in regulation 2.8.6.7 of the Tariff Regulations.
- 3.14 Regarding annual cost recovery for Bakreswar transmission system, the tariff order of West Bengal State Electricity Transmission Company Limited (WBSETCL) for the year 2015 – 2016 in case no. TP – 60 / 13 – 14 is to be followed.
- 3.15 Any matter, which has not been explicitly mentioned in this order, shall be guided by regulations 2.9.8 and 2.9.9 of the Tariff Regulations.
- 3.16 For merit order despatch, SLDC / ALDC shall consider the energy charge of the generating stations of WBPDCCL as determined in this tariff order as per the following table prospectively. The merit order despatch as per the table below will be applicable from the date of issue of this order. However, the MFCA declared after this tariff order will be added to the energy charge for consideration of merit order despatch from the date of issue of the MFCA notification respectively.

| Generating Station | Energy Charge for Merit Order Despatch (Paise/kWh) |
|--------------------|--|
| Kolaghat           | 245.47   |
| Bakreswar          | 216.33   |
| Bandel             | 270.27   |
| Santaldih          | 217.05   |
| Sagardighi         | 217.23   |



***Tariff Order of WBPDCCL for the year 2015 – 2016***

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- 3.17 WBPDCCL shall present to the Commission a gist of this order in accordance with regulation 2.9.6 of the Tariff Regulations within three working days from the date of receipt of this order for approval of the Commission and on receipt of the approval shall publish the approved gist in terms of aforesaid regulation within four working days from the date of receipt of the approval of the Commission.



## **CHAPTER – 4 DIRECTIVES**

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- 4.1 The Commission in the tariff order of WBPDCCL for 2014 – 2015, issued on 04.03.2015 had given certain directives to WBPDCCL which are required to be complied with by WBPDCCL. WBPDCCL shall submit compliance report to the Commission accordingly. The Commission now gives further directions in this chapter which are also required to be complied with by WBPDCCL.
- 4.2 In compliance of the directions given in paragraph 8.4 of the tariff order dated 04.03.2015, no computation sheet of MFCA and other information as stipulated in the direction has been published by WBPDCCL for the month of March 2015 and April 2015 till date. WBPDCCL is directed to comply with that direction immediately and publish those information in their website within 4 (four) working days from the date of receipt of this order.
- 4.3 In case of expenditure at a level higher than the admitted amount under any uncontrollable factor in this tariff order on account of fixed charges, while submitting APR application of any ensuing year WBPDCCL has to justify such higher expenditure in detail with supporting document and evidence on the basis of which the Commission will take decision during truing up exercise and it may be noted that without sufficient justification the excess expenditure may not be admitted in the APR fully or partly. Similarly for controllable factors, wherever applicable as per Tariff Regulations, for the same reasons supporting documents and evidence are to be submitted to justify their claim. While truing up any uncontrollable factor on account of fixed charges, the actual business volume parameter and actual inflation rate to which such uncontrollable item is sensitive will be considered in the same manner and principle as determined under the tariff order issued on 04.03.2015 subject to the limitation as per the Tariff Regulations. However, wherever applicable as per this tariff order the ratio of expenses increase in percentage (%) of any item and the sensitivity parameter





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increase will remain the same as that of the tariff order dated 04.03.2015. This is applicable for APR of every year.

4.4 WBPDCCL along with their application of APR for 2014 – 2015 shall submit the followings:

- a) Comprehensive plan for raising coal from allocated mines for reducing fuel cost further.
- b) Plan for switching over to GCV for all purpose so that same can be incorporated in the next opportunity.
- c) Plan to improve efficiency at NTPC level within specific time line.

4.5 Henceforth, while submitting application of APR for the year 2014 – 2015 and onwards, WBPDCCL shall have to submit the followings through affidavit:

- a) That no expenditure has been claimed by WBPDCCL through the APR petition on employee or infrastructure or any other support or O&M activity pertaining to any other business of WBPDCCL not related to their generation business.
- b) The list of cases along with the then position related to Tariff, Annual Performance Review (APR) and Fuel Cost Adjustment (FCA) filed or applied for filing in Court of Law but the notices have not yet been served to the Commission.

**Sd/-  
(SUJIT DASGUPTA)  
MEMBER**

**Sd/-  
(R. N. SEN)  
CHAIRPERSON**

**DATE: 19.06.2015**