



ORDER

OF THE

**WEST BENGAL ELECTRICITY REGULATORY
COMMISSION**

IN CASE NO.: FPPCA-30/08-09

**IN RE THE APPLICATION OF THE WEST BENGAL POWER
DEVELOPMENT CORPORATION LIMITED FOR FUEL COST
ADJUSTMENT (FCA) FOR THE FINANCIAL YEAR
2007 – 2008 IN ACCORDANCE WITH THE WEST BENGAL
ELECTRICITY REGULATORY COMMISSION (TERMS AND
CONDITIONS OF TARIFF) REGULATIONS, 2007, AS AMENDED.**

DATE: 21.04.2009



CHAPTER – 1 INTRODUCTION

- 1.1 In terms of the provisions contained in the regulation 2.8.7.1 of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2007, as amended (hereinafter referred to as the Tariff Regulations), the West Bengal Power Development Corporation Limited (WBPDCCL), a generating company, submitted its application on 27th February 2009 for ascertaining the Fuel Cost Adjustments (FCA) separately for its Kolaghat, Bakreswar, Bandel and Santaldih Thermal Generating stations for the financial year 2007 – 2008. The Tariff Regulations provide for submission of such application for FCA within forty five days of the finalization of the accounts for the concerned year. The annual accounts of WBPDCCL, for the concerned year, were finalized on 19th August, 2008 and as such, there was considerable delay in submission of aforesaid application. WBPDCCL represented that due to the shifting of its Registered Corporate Office to a new address and consequential dislocation of related papers, the commencement of audit of the fuel cost got delayed and as such, the preparation and submission of FCA application could not be made in time. Considering the facts brought out by WBPDCCL, the West Bengal Electricity Regulatory Commission (hereinafter referred to as the Commission) decides to condone the delay.
- 1.2 WBPDCCL provided the necessary particulars and data duly audited. A copy of the audited Annual Accounts for the year 2007 – 2008 has also been submitted along with the application and the same is admitted by the Commission for consideration.
- 1.3 The adjustments as claimed by WBPDCCL towards fuel cost, separately for each of its four generating stations in commercial operation, are as under:



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Generating station	Sent out energy (MU)	Total allowable fuel cost (Rs. in Lakh)	Total fuel cost recovered (Rs. In Lakh)	Additional amount recoverable (Rs. In Lakh)	Average rate of additional recovery (Paise/kwh)
Kolaghat	7155.905	95237.40	85855.29	9382.11	13.11
Bakreswar	4598.928	51500.79	42894.53	8606.26	18.71
Bandel	1952.753	35534.77	28621.37	6913.40	35.40
Santalalih	1386.108	19785.82	18601.56	1184.26	8.54
Total	15093.694	202058.78	175972.75	26086.03	-

The above claims of WBDCL have been taken up for analysis and consideration with reference to its submission and in terms of the provisions of the Tariff Regulations.

- 1.4 The Fuel and Power Purchase Cost Adjustments (FPPCA) during the referred adjustment period, i.e., financial year 2007 – 2008, are to be admitted in terms of the following formula as enunciated by the Commission and incorporated in Schedule – 7 to the Tariff Regulations.

$$\text{FPPCA (In Rs.)} = \{ \text{FC} + (\text{PPC} - \text{C}_D) \pm A \} - (\text{fc} + \text{ppc})$$

- 1.5 The formula referred to in the earlier paragraph has two distinct parts. The first part is intended to arrive at the amount that should reasonably be recovered by a generating company from its energy recipients for the particular adjustment period under consideration towards fuel and power purchase cost. The second part is meant for the total amount of such costs that was allowed to be recovered through the power tariff fixed by the Commission on prospective basis. The difference between the two amounts is to signify the amount that needs to be either additionally recovered from or refunded to the recipients of energy as the case may be. Factor PPC/ppc in the referred formula stands for “power purchase cost” and not applicable for WBDCL in the present case. The nomenclature of



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each of other factor notations used in the formula and value that needs to be assigned to each of such factors is being discussed in the next chapter.

- 1.6 The Commission decides to deal the amount recoverable from or refundable to the recipients of energy, as the case may be, on assessment of fuel cost for the concerned year. The Commission is ascertaining such costs allowable in terms of the Tariff Regulations. It is, however, to mention here that WBPDCCL was allowed an interim recovery of additional fuel cost for its generating stations as under (vide order dated 28th February 2008 in Case No. FPPCA – 23/07-08).

	Paise/kwh
Kolaghat	9.14
Bakreswar	8.54
Bandel	13.14
Santaldih	13.14

Such additional recoveries at the rates as stated above were to be given effect from the supply month of March 2008, subject to adjustments at the time of allowing final FPPCA for the year 2007 – 2008. Additional recoveries were permitted under the provisions of regulation 2.8.7.3. of the Tariff Regulations on consideration of hike in the administered prices of coal of all grades with effect from the mid night of 12th December 2007.

- 1.7 It comes out from the audited accounts of WBPDCCL that it sold 113.191 MU of ex-bus pre-commissioning generation during 2007 – 2008 with the following generating station wise break-up.

	<u>Qty. in MU</u>
i) 4 th & 5 th unit of Bakreswar	40.291
ii) 5 th unit of Santaldih	0.086
iii) 1 st unit of Sagardighi	<u>72.814</u>
Total:	113.191



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As the amount of revenue earned by sale of this quantum of energy as well as fuel cost incurred for pre-commission trial run are adjustable with capital costs of the respective units/projects, those are not dealt with here.



CHAPTER – 2 DETERMINATION OF ALLOWABLE FUEL COST

2.1 In this part of the order, the Commission takes up the determination of fuel cost allowable to WBPDCCL separately for each of its generating stations in commercial operation using the factors FC, C_D and $\pm A$ of the formula referred to in the earlier chapter.

2.2 Factors considered in Tariff Order:

2.2.1 FC stands for fuel cost of generation as per normative parameters fixed by the Commission or on actual basis in the absence of any norm and UHV (Useful Heat Value) range as may be allowed under regulation 4.8 of the Tariff Regulations, 2007, commensurate with the actual level of generation during the adjustment period. The fuel costs allowed to WBPDCCL for its different operating generating stations were based on the following factors.

Sl. No.	Particulars	Unit	Generating stations			
			Kolaghat	Bakreswar	Bandel	Santaldih
(i)	Station Heat Rate	K.cal/kwh	2800.00	2620.00	3039.00	3250.00
(ii)	Rate of Oil Consumption	MI/kwh	2.20	1.50	4.50	4.50
(iii)	Calorific Value of Oil	K.cal/lit	9271.13	9476.68	9334.00	9334.00
(iv)	Average UHV of Coal	K.cal/kg	4333.07	4926.67	5190.65	4991.38
(v)	Weighted Average Price of Oil	Rs/kl	27288.21	26765.97	25734.00	44127.00
(vi)	Weighted Average Price of Coal	Rs/MT	1577.59	1512.80	2009.00	1733.36

The first two of the above factors, i.e., the station heat rate and the rate of consumption of oil were the fuel usage norms adopted by the Commission. The weighted average calorific value of oil and the weighted average useful heat



value of coal are the variable factors depending upon the actual mix of different grades of fuel used in operation. The declared UHV of each grade of coal varies within a range. The weighted average UHV of coal considered at the tariff fixation level was based on the mix value of the range of each projected grade of coal and is subject to adjustments in terms of regulation 4.8.1(i) of the Tariff Regulations. The item number 9 of Schedule – I to the Tariff Regulations also provides for allowing transit loss of fuel at a rate to be decided by the Commission but not more than 1.5% in the first control period under the Multi Year Tariff (MYT) approach, i.e., the year 2007 – 2008.

2.3 Determination of Allowable Fuel Cost:

2.3.1 On careful consideration of all the related facts and factors, the Commission worked out the amount of fuel cost that can be allowed to WBPDCCL for each of its generating stations in commercial operation during 2007 – 2008 as shown hereunder:

Generating station	Amount (Rs. in Lakh)	
	As claimed	As found admissible
Kolaghat	95237.40	93903.19
Bakreswar	51500.79	50786.91
Bandel	35534.77	29963.22
Santaldih	19785.82	19789.78
	Total	194443.10

The detailed computations leading to the determination of such allowable fuel cost are shown in Annexure A to this chapter.

2.4 Explanatory Notes to Computations:

2.4.1 Generation:

It comes out from the submission of WBPDCCL as well as from its audited accounts that the quantum of commercial generation during 2007 – 2008 at its different generating stations was as under:



Generating stations	M.U.
Kolaghat	7968.714
Bakreswar	5076.080
Bandel	2194.105
Santaldih	1566.224
Total	16805.123

2.4.2 Auxiliary Consumption:

The quantum of auxiliary consumptions at the generating station as per the norms fixed by the Commission and as per actuals compare as under:

Generating station	Normative Rate (%)	Normative quantum (MU)	Actual quantum (MU)	Excess/(Savings) in auxiliary consumption (MU)
Kolaghat	10.20	812.809	832.267	19.458
Bakreswar	9.40	477.152	489.825	12.673
Bandel	11.00	241.352	215.262	(26.090)
Santaldih	11.50	180.116	231.030	50.914
Total		1711.429	1768.384	56.955

2.4.3 Weighted Average GCV of Oil:

The weighted average gross calorific value of oil claimed by WBPDCCL for different generating stations was as follows:

Generating station	GCV of Oil (k.cal/lit)
Kolaghat	9280.219
Bakreswar	9463.761
Bandel	9331.528
Santaldih	9412.298



WBPDCCL presented the detailed computations of the weighted average calorific value of oil for each of the generating stations with reference to the month-wise supplies received. As this is a variable factor depending on the grades of oil used, the Commission has considered the same for working out the amount of allowable fuel cost.

2.4.4 Useful Heat Value (UHV) of Coal:

The weighted average UHV of coal is a variable factor depending on the actual grade mix of coal consumption. As ascertained by WBPDCCL, the weighted average UHV of coal consumed at different generating station during 2007 – 2008 came as under:

Generating station	UHV of Coal (k.cal/kg)
Kolaghat	3814.803
Bakreswar	4594.591
Bandel	4176.112
Santaldih	4758.842

Above heat values have been viewed with reference to the quantitative accounts of grade-wise coal consumption of the generating stations submitted by WBPDCCL and the declared heat value of different grades of coal varying within a range. The station-wise evaluation has been shown in Annexure – B to this chapter. The computations leading to arrival of figures are shown in the table below:



Figures in k. cal/kg

Generating station	UHV on the basis of minimum declared heat value	UHV on the basis of average declared heat value	UHV stated as actual
Kolaghat	3990.22	4344.08	3814.803
Bakreswar	4375.53	4732.22	4594.591
Bandel	5032.45	5345.85	4176.112
Santaldih	4358.11	4620.75	4758.842

It is observed from the above comparative statement that the difference between the UHVs worked out on the basis of the minimum value of each grade of coal (at column 2) and at actuals (at column 4) are not much significant at Kolaghat, Bakreswar and Santaldih. As we get from the audited submissions made by WBPDCCL, grade slippages in coal supply had been compensated by the coal suppliers by issuing Credit Notes for the respective generating stations, as shown hereunder:

Rs. in Lakh

Generating stations	Amount of Credit Notes
Kolaghat	7974.70
Bakreswar	5058.27
Bandel	1263.63
Santaldih	499.34
Total	14795.94

Such Credit Notes from the coal suppliers had been considered by WBPDCCL while arriving at the weighted average price of coal at the generating stations. The Commission, therefore, considers to allow the actual heat values of coal as claimed by WBPDCCL for arriving at the amount of allowable fuel cost of Kolaghat, Bakreswar and Santaldih. But the position in this regard is different in the case of Bandel Generating station. The actual UHV of coal consumed in that generating



station had been stated as 4176.112 k.cal/kg which is found much below the heat value computed on the basis of the minimum of the range of values, i.e., 5032.45 k.cal/kg. The amount of Credit Notes of Rs. 1263.63 lakh received from the coal suppliers in respect of Bandel had not compensated to the extent of grade slippage experienced therein. In terms of provisions contained in regulation 4.8.1(i) of the Tariff Regulations, 2007, the UHV of coal at Bandel Generating station is being considered 5032.45 k.cal/kg i.e., the value computed on the basis of the minimum value of range.

2.4.5 Permitted Transit Loss of Coal:

The actual quanta of the transit loss of coal during 2007 – 2008 at different generating stations, as ascertained by WBPDCCL, are found as under:

Generating stations	Actual quantum of transit loss (MT)
Kolaghat	Nil
Bakreswar	1035.400
Bandel	29369.680 (2.20%)
Santaldih	52171.100 (3.31%)
Total	82576.180

Item number 9 of Schedule – I to the Tariff Regulations provides for allowing transit loss of fuel at a rate to be decided by the Commission but not at a rate more than 1.5%. The actual quantum of transit loss experienced at Bakreswar Generating station is found within the limit of 1.5% and the Commission decides to allow the actual of such loss. In case of Bandel and Santaldih, the percentages of actual loss are found much higher than the allowable maximum limit of 1.5%. For those two generating stations, the Commission decides to allow transit loss of coal @ 1.5%.



2.4.6 Average Price of Oil and Coal:

The weighted average price of Oil (Rs/KL) and weighted average price of Coal (Rs/MT) as per the audited accounts for the year 2007 – 2008 came as under:

Generating station	Average price of Oil (Rs/KL)	Average price of Coal (Rs/MT)
Kolaghat	28246.84	1531.99
Bakreswar	26312.43	1693.92
Bandel	27915.46	2050.93
Santaldih	28000.71	1662.32

The above rates were inclusive of freight / transportation charges after adjustments of the Credit Notes from the suppliers as referred to in the earlier paragraph.

2.5 C_D: Cost Disallowable:

2.5.1 C_D stands for cost as to be found disallowable by the Commission as having been incurred in breach of economic generation or of order / direction of the Commission, if any, or for any other reason considered sufficient by the Commission during the adjustment period and adjusted corresponding to actual level of sales. As can be seen in the paragraph 2.4.2 above, the actual quanta of auxiliary consumption in Kolaghat, Bakreswar and Santaldih Thermal Power Stations exceeded the normative quantum of 19.458 MU, 12.673 MU and 50.914 MU respectively whereas, there is a savings in auxiliary consumption of 26.09 MU in Bandel Thermal Power Station. The savings in Bandel Thermal Power Station has been off-set against excess auxiliary consumption in Kolaghat, Bakreswar and Santaldih Thermal Power Stations in proportion to excess auxiliary consumption in those power stations. Thus, after netting off the actual quanta of savings of Bandel Thermal Power Station, the excess auxiliary consumptions in Kolaghat, Bakreswar and Santaldih Thermal Power Stations



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come as 13.345 MU, 8.691 MU and 34.919 MU respectively. The fuel costs incurred on such excess quanta of auxiliary consumption work out as under:

Generating station	Excess auxiliary consumption (MU)	Cost per unit of Ex-bus generation (paise/kwh)	Cost of excess auxiliary consumption (Rs. in Lakh)
Kolaghat	13.345	131.22	175.11
Bakreswar	8.691	110.43	95.97
Santaldih	34.919	142.77	498.54
Total			769.62

The Commission considers to disallow the fuel cost incurred, as shown above, on account of auxiliary consumption in excess of norms fixed by the Commission

2.5.2 Further, WBPDCCL, in response to letter No. WBERC/FPPCA-30/08-09/1753 dated 27th March 2009 of the Commission, confirmed, vide its letter No. WBPDCCL/WBERC-12/09/143 dated 31st March 2009, that the quantum of UI of power for the period from January 2008 to March 2008 has already been included in the ex-bus generation and the units sold by WBPDCCL during 2007 – 2008 are as below:

Generating station	Actual Ex-bus generation (MU)	Quantum of UI of power (MU)	Units Sold (MU)
Kolaghat	7136.447	25.360	7111.087
Bakreswar	4586.255	11.584	4574.671
Bandel	1978.843	10.758	1968.085
Santaldih	1335.194	3.978	1331.216
Total	15036.739	51.680	14985.059

2.5.3 In terms of regulation 4.17.2 of the Tariff Regulations, 2007 WBPDCCL, being a generating company, is entitled to retain the receivable UI charges. In the above context, the Commission decides to disallow the fuel cost for the UI of power, as below:



Generating station	Quantum of UI of power (MU)	Cost per unit of Ex-bus Generation (Paise/kWh)	Cost of UI of power (Rs. in Lakh)
Kolaghat	25.360	131.22	332.77
Bakreswar	11.584	110.43	127.92
Bandel	10.758	153.44	165.07
Santaldih	3.978	142.77	56.79
Total	51.680	-	682.55

2.5.4 Summing up the above two factors, the total cost disallowable is as below:

Rs. in Lakh

Generating station	Cost of excess auxiliary consumption	Cost of UI of power	Total cost disallowable
Kolaghat	175.11	332.77	507.88
Bakreswar	95.97	127.92	223.89
Bandel	-	165.07	165.07
Santaldih	498.54	56.79	555.33
Total	769.62	682.55	1452.17

2.6 Adjustment Relating to Earlier Periods:

2.6.1 Factor notation 'A' stands for adjustments relating to earlier period. No adjustment relating to earlier period was claimed by WBPDCCL and no such adjustment is found necessary.

2.7 Amounts Realizable from the Beneficiaries towards Fuel Cost:

2.7.1 Summing up the findings as explained in the earlier paragraphs, the amounts realizable by WBPDCCL from its sole energy recipient i.e., West Bengal State Electricity Distribution Company Limited (WBSEDCL) towards fuel cost incurred by WBPDCCL during 2007 -2008 at its different generating stations come as under:



Rs. In Lakh

Generating station	Fuel Cost Allowable (FC)	Cost Disallowable (C _D)	Net Amount Realizable (FC-C _D)
Kolaghat	93903.19	507.88	93395.31
Bakreswar	50786.91	223.89	50563.02
Bandel	29963.22	165.07	29798.15
Santaldih	19789.78	555.33	19234.45
Total	194443.10	1452.17	192990.93

2.7.2 WBPDCCL under its letter No. WBPDCCL/WBERG-12/09/143 dated 31st March 2009 further classified the revenue from sale of electricity for 2007 – 2008 indicating specifically the total variable cost mentioned as per order of the Commission dated 26th July 2007 and 28th February 2008 as below:

Rs. In Lakh

Generating station	Fuel Cost realized during 2007 - 2008		Total Fuel Cost Realized.
	As per Order dated 26 th July 2007	As per Order dated 28 th February 2008	
Kolaghat	85020.65	651.89	85672.54
Bakreswar	42437.65	353.66	42791.31
Bandel	28163.69	249.98	28413.27
Santaldih	18373.08	152.66	18525.74
Total	173995.07	1407.79	175402.86

2.7.3 Additional fuel cost for 2006 – 2007 amounting to Rs. 11469.97 lakh determined in Fuel Cost Adjustment for that year and allowed to be recovered by WBPDCCL through tariffs for 2007 – 2008 has been recovered by WBPDCCL during 2007 – 2008 and hence no further adjustment in this regard is required.

2.7.4 Based on the above, WBPDCCL is entitled to recover the difference of fuel cost realizable and the total fuel cost already realized during 2007 – 2008 from WBSEDCL for different generating stations as shown below:



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Rs. in Lakh

Generating station	Net amount of fuel cost realizable during 2007 – 2008	Amount of fuel cost realized during 2007 – 2008	Additional fuel cost realizable for 2007 - 2008
Kolaghat	93395.31	85672.54	7722.77
Bakreswar	50563.02	42791.31	7771.71
Bandel	29798.15	28413.27	1384.88
Santaldih	19234.45	18525.74	708.71
Total	192990.93	175402.86	17588.07



ANNEXURE - A

SI No	Particulars	Unit	Stations				Overall
			Kolaghat	Bakreswar	Bandel	Santalidih	
1	Generation (Actual)	MU	7968.714	5076.080	2194.105	1566.224	16805.123
2	Rate of Auxiliary Consumption (normative)	%	10.20	9.40	11.00	11.50	N.A.
3	Auxiliary consumption (normative)	MU	812.809	477.152	241.352	180.116	1711.429
4	Ex-Bus Generationm (Normative) (1-3)	MU	7155.905	4598.928	1952.753	1386.108	15093.694
5	Station Heat Rate (Normative)	Kcal/kWh	2800.00	2620.00	3039.00	3250.00	N.A.
6	Total Heat Required (1x5)	M.Kcal	22312399.200	13299329.600	6667885.095	5090228.000	N.A.
7	Specific Oil consumption (Normative)	ml/kWh	2.20	1.50	4.50	4.50	N.A.
8	Oil consumption (1x7)	KL	17531.171	7614.120	9873.473	7048.008	42066.772
9	Average GCV of Oil (Actual)	K.cal/lit	9280.219	9463.761	9331.528	9412.298	N.A.
10	Heat from oil (8x9)/1000	M.Kcal	162693.106	72058.212	92134.590	66337.952	N.A.
11	Heat from coal (6-10)	M.Kcal	22149706.094	13227271.388	6575750.505	5023890.048	N.A.
12	Average UHV of coal	K.cal/Kg	3814.803	4594.591	5032.45	4758.842	N.A.
13	Coal consumption (11/12) x1000	MT	5806251.62	2878878.97	1306669.81	1055695.91	11047496.31
14	Allowable transit loss of coal	MT	0.00	1035.4	19898.53	16076.59	37010.52
15	Coal requirement with transit loss (13+14)	MT	5806251.619	2879914.366	1326568.344	1071772.503	11084506.832
16	Average price of oil	Rs/KL	28246.84	26312.43	27915.46	28000.71	N.A.
17	Average price of coal	Rs/MT	1531.99	1693.92	2050.93	1662.32	N.A.
18	Cost of oil (8x16)/100000	Rs lakh	4952.00	2003.46	2756.23	1973.49	11685.18
19	Cost of coal (15x17)/100000	Rs lakh	88951.19	48783.45	27206.99	17816.29	182757.92
20	Cost of Fuel (18+19)	Rs lakh	93903.19	50786.91	29963.22	19789.78	194443.10
21	Average Fuel Cost per unit of Ex-Bus Generation (20/4)	Paise/kwh	131.22	110.43	153.44	142.77	128.82



Annexure – B

COMPUTATION OF UHV OF COAL BASED ON MINIMUM OF DECLARED HEAT VALUE					
GRADE OF COAL	% OF USE	DECLARED MINIMUM UHV (K.CAL/KG)	PRODUCT (K.CAL/KG) (2X3)	DECLARED AVERAGE UHV (K.CAL/KG)	PRODUCT (K.CAL/KG) (2X5)
(1)	(2)	(3)	(4)	(5)	(6)
KOLAGHAT					
A	1.09	6201.00	6759.09	6201.00	6759.09
B	14.49	5601.00	81158.49	5901.00	85505.49
C	13.81	4941.00	68235.21	5271.00	72792.51
D	23.16	4201.00	97295.16	4571.00	105864.36
E	9.82	3361.00	33005.02	3781.00	37129.42
F	27.74	2401.00	66603.74	2881.00	79918.94
G	1.72	1851.00	3183.72	2126.00	3656.72
WIII	0.72	3678.85	2648.77	3678.85	2648.77
WIV	0.63	3678.85	2317.68	3678.85	2317.68
IMPORTED	6.82	5544.68	37814.72	5544.68	37814.72
TOTAL	100.00		399021.60		434407.70
Average			3990.22		4344.08
BAKRESWAR					
A	0.81	6201.00	5022.81	6201.00	5022.81
B	26.26	5601.00	147082.26	5901.00	154960.26
C	24.75	4941.00	122289.75	5271.00	130457.25
D	22.31	4201.00	93724.31	4571.00	101979.01
E	9.04	3361.00	30383.44	3781.00	34180.24
F	14.36	2401.00	34478.36	2881.00	41371.16
G	2.47	1851.00	4571.97	2126.00	5251.22
TOTAL	100.00		437552.90		473221.95
Average			4375.53		4732.22
BANDEL					
A	5.60	6201.00	34725.60	6201.00	34725.60
B	45.28	5601.00	253613.28	5901.00	267197.28
C	22.41	4941.00	110727.81	5271.00	118123.11
D	17.15	4201.00	72047.15	4571.00	78392.65
E	9.56	3361.00	32131.16	3781.00	36146.36
TOTAL	100.00		503245.00		534585.00
Average			5032.45		5345.85
SANTALDIH					
A	0.03	6201.00	186.03	6201.00	186.03
B	27.47	5601.00	153859.47	5901.00	162100.47
C	14.09	4941.00	69618.69	5271.00	74268.39
D	10.50	4201.00	44110.50	4571.00	47995.5
E	19.39	3361.00	65169.79	3781.00	73313.59
F	2.80	2401.00	6722.80	2881.00	8066.8
WASHED COAL	24.01	3678.85	88329.19	3678.85	88329.189
IMPORTED	1.71	4570.00	7814.70	4570.00	7814.7
Total	100.00		435811.17		462074.67
Average			4358.11		4620.75



CHAPTER – 3 ORDER

- 3.1 As per the findings narrated in the preceding chapter, WBPDCCL is entitled for additional recovery of Rs. 7722.77 lakh, Rs. 7771.71 lakh, Rs. 1384.88 lakh and Rs. 708.71 lakh in respect of Kolaghat, Bakreswar, Bandel and Santaldih thermal power stations respectively towards Fuel Cost Adjustments (FCA) for the year 2007 – 2008 from its energy recipient i.e., WBSEDCL.
- 3.2 In accordance with the provisions of regulation 2.8.7.1 of the Tariff Regulations, the Commission decides to allow WBPDCCL to recover the aforesaid amounts from its energy recipient i.e., WBSEDCL in twelve equal monthly instalments starting from the supply month of April, 2009.
- 3.3 WBPDCCL directed to take note of this order of the Commission.

Sd/- 21.04.2009
(R. P. SAMADDAR)
MEMBER

Sd/- 21.04.2009
(PRITITOSH RAY)
MEMBER

Sd/- 21.04.2009
(PRASADRANJAN RAY)
CHAIRPERSON

DATE: 21.04.2009