



West Bengal Electricity Regulatory Commission
Corrigendum to the Order dated 23.06.2015 of the Commission
in regard to the Tariff Application of the Durgapur Projects Limited for the
year 2015-2016 in Case No TP-55/13-14

Attention of the Commission has been drawn to a typographical error / apparent mistake in the tariff order dated 23.06.2015 passed by the Commission in regard to the Tariff Application of the Durgapur Projects Limited, for the year 2015-2016 in Case No: TP-55/13-14 .

The Commission is of the considered opinion that in the interest of all concerned such typographical error / apparent mistake which do not have any effect on tariff determination already made inadvertently in the said tariff order, be corrected and necessary corrigendum be issued. The Commission accordingly carries out such correction keeping in view the provisions of Section 94 of the Electricity Act, 2003 and directs the Secretary to issue the following corrigendum :-

Correction of the typographical error / apparent mistake in the Tariff Order dated 23.06.2015 in respect of the Durgapur Projects Limited.

Page No	Nomenclature	Present Description			Corrected Description		
27	Serial No. 26, row no. 7, columns no. 6, 7 and 8 under Energy Charge against Inter Plant Transfer in Annexure 3A2	499.28	499.28	499.28	449.28	449.28	449.28

Sd/-
(SUJIT DASGUPTA)
MEMBER

Sd/-
(R. N. SEN)
(CHAIRPERSON)

DATED: 04.08.2015



**ORDER
OF THE
WEST BENGAL ELECTRICITY REGULATORY COMMISSION**

FOR THE YEAR 2015 – 2016

IN

CASE NO: TP – 55 / 13 - 14

**IN RE THE TARIFF APPLICATION OF THE
DURGAPUR PROJECTS LIMITED FOR THE YEARS
2014-2015, 2015-2016 and 2016-2017 UNDER SECTION
64(3)(a) READ WITH SECTION 62(1) AND SECTION 62(3)
OF THE ELECTRICITY ACT, 2003**

DATE: 23.06.2015



CHAPTER - 1 INTRODUCTION

- 1.1 The West Bengal Electricity Regulatory Commission (hereinafter referred to as the “Commission”), a statutory body under the first proviso to section 82(1) of the Electricity Act, 2003 (hereinafter referred to as the “Act”), has been authorized in terms of section 86 and section 62(1) of the Act to determine the tariff for a) supply of electricity by a generating company to a distribution licensee, b) transmission of electricity, c) wheeling of electricity and d) retail sale of electricity, as the case may be, within the State of West Bengal.
- 1.2 The Durgapur Projects Limited (hereinafter referred to as DPL) was a sanction holder under section 28 of the Indian Electricity Act, 1910 and has become a deemed licensee in terms of the first proviso to section 14 of the Act with effect from 10.06.2003 i.e. the date of coming into force of the Act, for distribution of electricity in Durgapur area of West Bengal.
- 1.3 West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 has come into effect from 29th April, 2011. The said Tariff Regulations, 2011 was further amended by notifying the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations, 2012 in the extra ordinary edition of The Kolkata Gazette dated 27th August, 2012 and West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations, 2013 in the extra ordinary edition of The Kolkata Gazette dated 30th July, 2013.
- 1.4 In terms of West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, as amended from time to time (hereinafter referred to as the ‘Tariff Regulations’), the tariff applications for the fourth control period consisting of the years 2014 – 2015, 2015 – 2016 and 2016 – 2017 under the Multi Year Tariff (MYT) framework was required to be submitted by DPL 120 days in advance of the effective date of the said control period. The effective date of the fourth control period is 1st April, 2014. DPL



- submitted an application on 25.11.2013 for extension of date for submission of their MYT application for the fourth control period upto 31.12.2013 on the plea that the Amendment Regulations, 2013 contain many changes for generating station and they had to study those amendments and to work out impact of such changes which would require some time. The Commission, after considering the application of DPL and also the applications received from some distribution licensees and the transmission licensee for extension of time of submission of MYT application, decided to fix the last date of submission of MYT application for the fourth control period on 31.12.2013 and accordingly issued an order dated 02.12.2013.
- 1.5 DPL submitted their application for MYT for fourth control period on 30.12.2013 in an incomplete status. After a series of correspondences, DPL, however, submitted the requisite forms / documents on 06.03.2014. The petition was admitted by the Commission and numbered as TP-55/13-14.
- 1.6 After admission of the application DPL was directed to publish, the gist of the application, as approved by the Commission, in the newspapers and also in their website, as specified in the Tariff Regulations. The gist was, accordingly, published simultaneously on 11.04.2014 in Economic Times, Ekdin, Bartaman and Sanmarg. The publication invited the attention of all interested parties, stake holders and the members of the public to the application for determination of tariff of DPL for the fourth control period and requested for submission of objections, comments etc., if any, on the tariff application to the Commission by 16.05.2014 at the latest. In order to invite more suggestions / objections from the stake holders, interested parties and members of public, the Commission extended the date of submission upto 25.05.2014. Opportunities were also afforded to all to inspect the tariff application and take copies thereof.



- 1.7 The suggestions, objections and comments on the aforementioned tariff petition of DPL for the fourth control period were received by the Commission from the following objectors within the stipulated time.
- a) M/s Shyam Ferro Alloys Limited,
 - b) M/s Bamunara Industries Welfare Association.
- 1.8 The Commission thereafter, in accordance with the provisions of the Act and Tariff Regulations, passed the tariff order dated 04.03.2015 in respect of DPL in case no. TP-55/13-14 for 2014 – 2015 determining the Aggregate Revenue Requirement (in short 'ARR') of DPL for each year of the fourth control period, along with the tariffs of DPL for 2014 – 2015. The objections and suggestions on the tariff petition of DPL for the fourth control period was dealt with separately in the tariff order dated 04.03.2015. The analyses and findings for determination of the aforesaid ARR and tariffs of DPL were recorded in the tariff order dated 04.03.2015 in respect of DPL for 2014 – 2015. DPL on receipt of the aforesaid tariff order of 2014 – 2015 submitted its gist for approval and the gist was approved by the Commission on 12.03.2015. Accordingly the gist was published in newspapers and in website of DPL on 16.03.2015. Till the date of signing of this order no notice has been served to the Commission by any stakeholder indicating any filing of case in the court of law against the tariff order of 2014 – 2015 including the ARR of 2015 – 2016 and 2016 – 2017 or against any other statutory provisions related to tariff in the context of the said order.
- 1.9 The Commission now proceeds to determine the revenue recoverable through tariff by DPL during the year 2015 – 2016 as also the tariff of DPL for 2015 – 2016 on the basis of ARR determined for 2015 – 2016 in the tariff order for the year 2014 – 2015 and adjustments, if any, in subsequent chapters in accordance with the Tariff Regulations.



CHAPTER – 2 SUMMARISED STATEMENT OF AGGREGATE REVENUE REQUIREMENT & REVENUE RECOVERABLE THROUGH TARIFF FOR THE YEAR 2015 – 2016

- 2.1 As stated in the preceding chapter, the Commission determined the ARR of DPL separately for each of the three years of the fourth control period covering the years 2014 – 2015, 2015 – 2016 and 2016 – 2017 in the tariff order dated 04.03.2015 for 2014 – 2015 based on the analyses and findings recorded in that order. Such summarized statement of ARR for 2015 – 2016 is given in Annexure-2A.
- 2.2 The Commission in the tariff order dated 04.03.2015 in case no. TP-55/13-14 considered for positive adjustment of Rs. 14282.86 lakh being the recoverable amount found in the APR for the year 2012 – 2013 as detailed in paragraph 6.2 of the order dated 04.03.2015 while determining the revenue recoverable through tariff for the year 2014 – 2015. APR order of DPL for the year 2013 – 2014 has not yet been finalized for want of further data / information which are being sought from DPL and as such no adjustments is required to be considered on account of APR for 2013 – 2014 in this tariff order for 2015 – 2016. The Commission finds no further adjustment required on account of APR order for previous years in determination of revenue recoverable through tariff for 2015 – 2016 in this order.
- 2.3 Accordingly, the revenue recoverable by DPL through tariff and capacity charges for the year 2015 – 2016 will be as under:

Rupees in Lakh

REVENUE RECOVERABLE THROUGH TARIFF, CAPACITY CHARGES AND FIXED CHARGES IN 2015-2016				
Sl. No.	Particulars	Generation	Distribution	Total
1	Aggregate Revenue Requirement for 2015-2016 (Vide Annexure – 2A)	153473.06	21096.49	174569.55
2	Fuel Cost	82185.77	-	-
3	Power Purchase Cost	-	11848.77	-
4	Capacity Charges (4 = 1 - 2)	71287.29	-	-
5	Fixed charges for Distribution (5 = 1 - 4)	-	9247.72	-



Tariff Order of DPL for the year 2015 – 2016

- 2.4 In the tariff order dated 04.03.2015 in paragraph 4.8.1 the Commission admitted units to be sold to consumers and interplant transfer during 2015 – 2016 at 2940.110 MU and the units to be sold to West Bengal State Electricity Distribution Company Limited (WBSEDCL) during the year 2015 – 2016 at 1114.493 MU. In the tariff order of WBSEDCL for the year 2014 – 2015 issued on 04.03.2015 the Commission admitted the purchase price of power of WBSEDCL from DPL for the year 2015 – 2016.
- 2.5 The Commission now works out the average tariff of DPL for 2015 – 2016 and the same is shown in the table below:

AVERAGE TARIFF FOR THE CONSUMERS OF DPL in 2015 – 2016			
Sl. No.	Particulars	Unit	Total
1.	Total revenue to be recovered through tariff	Rs. Lakh	174569.55
2.	Revenue from sale of power to WBSEDCL / other licensee	Rs. Lakh	42476.73
3.	Revenue Recoverable from sale of power to the consumers including inter-plant transfer [(3) = (1)-(2)]	Rs. Lakh	132092.82
4.	Projected quanta of energy for sale to the consumers including inter-plant transfer	MU	2940.11
5.	Average tariff for the consumers and transfer to inter-plant for the year 2015 – 2016 [(5) = {(3) x 10} ÷ (4)]	Paise / kWh	449.28

- 2.6 The average tariff for the consumers of DPL for the year 2014 – 2015 as determined in the tariff order dated 03.04.2015 was 499.10 paise / kWh considering the impact of 57.89 paise / kWh due to positive adjustment of Rs. 14282.86 lakh on account of APR for the year 2012 – 2013 in determining the revenue recoverable through tariff during the year 2014 – 2015.



ANNEXURE 2A
SUMMARISED STATEMENT OF AGGREGATE REVENUE
REQUIREMENT OF DPL FOR 2015 – 2016

Sl. No.	Particulars	Generation (Rs. in lakh)	Distribution (Rs. in lakh)	Total (Rs. in lakh)
1	Fuel	82185.77	0.00	82185.77
2	Power Purchase	0.00	11848.77	11848.77
3	Employee Cost	6838.23	2335.00	9173.23
4	Centrally Maintained Exp	569.62	233.50	803.12
5	Coal and ash handling expenses	2108.86	0.00	2108.86
6	Water Charges	2913.73	0.00	2913.73
7	Operation & Maintenance expenses	5609.80	1910.90	7520.70
8	Rates & Taxes	5.00	0.00	5.00
9	Insurance	99.00	0.00	99.00
10	Depreciation	13382.20	1260.24	14642.44
11	Advance Against Depreciation	2556.16	0.00	2556.16
12	Write off of Intangible assets	0.00	0.00	0.00
13	Interest on borrowed Capital	20765.15	1338.75	22103.90
14	Interest on Working Capital	1568.35	0.00	1568.35
15	Other Finance Charges	1781.69	40.40	1822.09
16	Bad Debts written off	0.00	0.00	0.00
17	Income tax	0.00	0.00	0.00
18	Interest on Consumers' Security Deposit	0.00	64.58	64.58
19	Reserve for unforeseen exigencies	903.21	51.59	954.80
20	ROE	12488.07	2535.68	15023.75
21	Demurrage	0.00	0.00	0.00
22	Development Fund	0.00	0.00	0.00
23	Gross Revenue requirement [(23) = sum (1) to (22)]	153774.84	21619.41	175394.25
24	Less Misc. other income	301.78	522.92	824.70
25	Less: Interest Credit	0.00	0.00	0.00
26	Net Total Revenue Required [(26) = (23) –(24) – (25)]	153473.06	21096.49	174569.55



CHAPTER - 3

TARIFF ORDER FOR 2015 – 2016

- 3.1 In the previous chapter, the Commission has determined for DPL the revenue recoverable through tariff during 2015 – 2016 and the average tariff for the consumers of DPL for 2015 – 2016 as well. The Commission now proceeds to determine the tariff schedule applicable to the consumers of DPL and also the associated conditions of tariff of DPL for 2015 – 2016. The Commission is passing other orders also as mentioned in subsequent paragraphs.
- 3.2 DPL proposed a tariff structure in their MYT application for all the three ensuing years 2014 – 2015, 2015 – 2016 and 2016 – 2017 based on their projected ARR but without taking into cross-subsidy related objective under guiding factors of tariff determination as specified in paragraph (vii) of regulation 2.2.1 of the Tariff Regulations. The Commission has redesigned the tariff structure to meet the revenue recoverable through tariff during 2015 – 2016 based on the following principles:
- i) None of the class of consumers based on purpose of supply has been charged with a tariff in order to see that the average tariff for that class of consumers remains within 120% of the average cost of supply (449.28 paise / kWh as in paragraph 2.5 of this order).
 - ii) At the same time, the Commission in line with paragraph 8.3 (i) of National Tariff Policy has reduced the suggested tariff of DPL suitably for lifeline consumer.
 - iii) After maintaining the above principles only the Commission has tried to follow the approach of DPL in their tariff design on remaining class of consumers other than those as mentioned above to the extent it is felt fit by the Commission.



- iv) For the category of consumers whose average tariff is more than 100% of the average cost of supply in the tariff order of 2014 – 2015, the tariff has been fixed in such a way so that in this tariff order of 2015 – 2016 the percentage ratio of average tariff of such category of consumers to average cost of supply in 2015 – 2016 tariff order has been slightly reduced than that of 2014 – 2015.

3.3 Accordingly the tariff schedule applicable to the consumers of DPL in 2015-16 and the associated terms and conditions are as follows:

3.3.1.1 In order to reduce the overall system T&D loss and to flatten the load curve by improving the existing system load factor of DPL, the HT consumers shall receive a voltage wise graded load factor rebate as per the following table:

Range of Load Factor (LF)		Supply Voltage		
		11 kV	33 kV	132 kV
Above 55%	Up to 60%	1	2	3
Above 60%	Up to 65%	2	3	4
Above 65%	Up to 70%	3	4	5
Above 70%	Up to 75%	10	11	12
Above 75%	Up to 80%	12	13	14
Above 80%	Up to 85%	14	15	16
Above 85%	Up to 90%	16	17	18
Above 90%	Up to 92%	18	19	20
Above 92%	Up to 95%	22	24	25
Above 95%		25	27	28

3.3.1.2 The above load factor rebate shall be applicable on total quantum of energy consumed in a billing period (for example one 11 KV consumer at 85% load factor shall be eligible for a rebate @ 14 paise / KWh on the total quantum of energy consumed in a billing period).

3.3.1.3 Load factor surcharge shall continue at the prevailing rate for those categories of consumers to whom these are applicable at present.

3.3.1.4 Load factor rebate and load factor surcharge shall be computed in accordance with the formula and associated principles given in regulations 3.9.2, 3.9.3 and



- 3.9.4 of the Tariff Regulations and at the rates mentioned above in paragraphs 3.3.1.1 and 3.3.1.3 respectively.
- 3.3.2.1 The fixed charge shall be applicable to different categories of consumers at the rates as shown in Annexure 3A1 and Annexure 3A2 of this tariff order.
- 3.3.2.2 The demand charge shall be applicable to different categories of consumers as per rates as shown in Annexure 3A1 and Annexure 3A2 of this order on the basis of recorded demand as specified in regulation 4.3.3 of the Tariff Regulations subject to the conditions as specified in the Tariff Regulations.
- 3.3.2.3 When a new consumer gets connected to the system, the computation of fixed charge or demand charge for that month shall be made pro-rata for the number of days of supply in that particular month.
- 3.3.3 Subject to the conditions as specified in regulation 4.13 of the Tariff Regulations, the minimum charge shall continue at the existing level for all consumers.
- 3.3.4 The applicable rate of temporary supply for a consumer during the year 2015 - 2016 shall be the same rate at which he is being charged prior to issue of this order.
- 3.3.5 For all consumers, excluding consumers having pre-paid meters, rebate shall be given @ 1% of the amount of the bill excluding meter rent, taxes, duties, levies and arrears (not being the arrears due to revision of tariff) if the payment is made within the due date.
- 3.3.6 In addition to the rebate under paragraph 3.3.5 above and if the payment is made within due date, then an additional rebate of 1% of the amount of the bill excluding meter rent, taxes, duties, levies and arrears (not being arrears due to revision of tariff) would be allowed to the consumers who would pay their energy bills through e-payment facility (through web by using net banking, debit card, credit card, electronic clearing scheme) as introduced by DPL. This rebate is applicable after giving effect under paragraph 3.3.5. A rebate of Rs. 5.00 will be



admissible prospectively if any consumer opts for e-bill following regulation 3.1.10 of West Bengal Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2013. These rebates are applicable after giving effect under paragraph 3.3.5.

3.3.7.1 The power factor rebate and surcharge shall continue for those categories of consumers to whom these are applicable at present. The power factor rebate and surcharge shall also be applicable to other HV and EHV consumers to whom the same is not applicable at present. The rate of rebate and surcharge and methods of calculation of such rebate and surcharge for the year 2015 – 2016 are given below:

Power Factor (PF) Range	Power Factor Rebate & Surcharge on Energy Charge in Percentage for the year 2015-16							
	For Consumers under TOD Tariff						For Consumers under non-TOD Tariff	
	Normal Period (6.00 AM to 5.00 PM)		Peak Period (5.00 PM to 11.00 PM)		Off-peak Period (11.00 PM to 6.00 AM)			
	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %
PF > 0.99%	7.00	0.00	8.00	0.00	6.00	0.00	5.00	0.00
PF > 0.98% & PF ≤ 0.99%	6.00	0.00	7.00	0.00	5.00	0.00	4.00	0.00
PF > 0.97% & PF ≤ 0.98%	5.00	0.00	6.00	0.00	4.00	0.00	3.00	0.00
PF > 0.96% & PF ≤ 0.97%	4.00	0.00	5.00	0.00	3.00	0.00	2.50	0.00
PF > 0.95% & PF ≤ 0.96%	3.00	0.00	4.00	0.00	2.00	0.00	2.00	0.00
PF > 0.94% & PF ≤ 0.95%	2.25	0.00	3.00	0.00	1.50	0.00	1.50	0.00
PF > 0.93% & PF ≤ 0.94%	1.50	0.00	2.00	0.00	1.00	0.00	1.00	0.00
PF ≥ 0.92% & PF < 0.93%	0.75	0.00	1.00	0.00	0.50	0.00	0.50	0.00
PF ≥ 0.86% & PF ≤ 0.92%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PF ≥ 0.85% & PF < 0.86%	0.00	1.00	0.00	1.25	0.00	0.75	0.00	0.75
PF ≥ 0.84% & PF < 0.85%	0.00	2.00	0.00	2.50	0.00	1.50	0.00	1.50
PF ≥ 0.83% & PF < 0.84%	0.00	2.50	0.00	3.25	0.00	1.75	0.00	1.75
PF ≥ 0.82% & PF < 0.83%	0.00	3.00	0.00	4.00	0.00	2.00	0.00	2.00
PF ≥ 0.81% & PF < 0.82%	0.00	4.00	0.00	5.00	0.00	3.00	0.00	2.50
PF ≥ 0.80% & PF < 0.81%	0.00	5.00	0.00	6.00	0.00	4.00	0.00	3.00
PF < 0.80%	0.00	6.00	0.00	7.00	0.00	5.00	0.00	3.50



- 3.3.7.2 The above rebate and surcharge against different time periods shall be reflected in the bill separately and shall be treated separately.
- 3.3.7.3 The rates of rebate and surcharge against different time period as mentioned in paragraph 3.3.7.1 shall be applicable from the month of April, 2015 to those categories of consumers to whom the power factor rebate and surcharge are applicable at present. The power factor rebate and surcharge as per this tariff order for 2015 – 2016 shall be applicable to other HV and EHV consumers from the month of June, 2015.
- 3.3.8 For short-term supply, emergency supply and supply for construction power no rebate or surcharge will be applicable for power factor and load factor.
- 3.3.9 Delayed payment surcharge shall be applicable as per regulation 4.14 of the Tariff Regulations.
- 3.3.10 All existing charges relating to meter rent, meter testing, meter replacement, fuse call charges, disconnection and reconnection etc. shall continue.
- 3.3.11 A consumer opting for pre-paid meter shall not be required to make any security deposit on the energy charge.
- 3.3.12 All statutory levies like Electricity Duty or any other taxes, duties etc. imposed by the State Govt. / Central Govt. or any other competent authority shall be extra and shall not be a part of the tariff as determined in this order.
- 3.3.13 All the rates and conditions of tariff for 2015-16 are effective from 1st April 2015 and onwards except where specific date is mentioned. The rate will continue till further tariff order of the Commission.
- 3.3.14 For 2015-16 the consumer and other licensee(s) shall have to pay/shall be refunded the difference of the following two:



- i) tariff as declared under this order for 2015-16, and
- ii) what they actually already paid for the concerned period as tariff and the MVCA, if any, for the concerned month.

Adjustments, if any, for over recovery / under recovery for 2015-16 from the energy recipients shall be made in 2 (two) equal monthly installments through subsequent energy bills and such adjustment will start from the energy bills raised from the consumption month of July, 2015 in respect of L&MV consumers. The adjustment in respect of High and Extra High voltage consumers shall be made in 4 (four) equal monthly instalments through subsequent energy bills and will start from the month when the recovery of arrear amount as per tariff order 2014 – 2015 will commence.

3.3.15 There will be no separate monthly variable cost adjustment (MVCA) or Adhoc FPPCA for DPL on and from 01.04.2015 to till the date of issue of this order. The MVCA or Adhoc FPPCA realized by DPL during the year 2015-16 shall be adjusted in computation of any adjustments for over/under recovery from the energy recipients as mentioned in paragraph 3.3.14 above.

3.3.16 In addition to the tariff determined under this tariff order, DPL would further be entitled to additional sums towards enhanced cost of fuel and power purchase, if any, after the date from which this tariff order takes effect. Thus DPL shall also realize MVCA for any subsequent period after issuance of this order as per provisions of the Tariff Regulations based on the tariff of this order. The fuel and power purchase cost realized through MVCA and/or FPPCA shall be subject to adjustment in accordance with the Tariff Regulations. While computing MVCA the direction in paragraph 4.3 of this order shall be complied with.

3.3.17 Optional TOD tariff scheme for LT Commercial, LT Industrial and LT Public Water Works categories of consumers having minimum contract demand of 30 KVA, which was directed to be introduced in the tariff order for 2007-08, shall



continue and energy charge under such scheme shall be computed according to regulation 4.12 of the Tariff Regulations, wherever applicable, if no tariff rates for such consumers are mentioned in the tariff schedule.

3.3.18 For any pre-paid and TOD tariff scheme, other charges shall be the charges applicable to consumers under respective category of non-TOD tariff.

3.3.19 An applicant for short term supply through pre-paid meter shall have to comply with all necessary formalities for obtaining supply including payments in accordance with the Regulations made by the Commission. The same will be subject to the following conditions:

- a) Provision of requisite meter security deposit to be kept with the licensee.
- b) Provision of space for installing weather-proof, safe and secured terminal services apparatus to protect sophisticated meter; and
- c) Availability of prepaid-meter of appropriate capacity.

3.3.20 For a consumer with prepaid meter who has purchased voucher prior to the date of issue of this order, the existing voucher will continue till such voucher is exhausted.

3.3.21 To avail the rate for street lighting with LED [(Rate D (2))], the supply should be metered and all the street lights under the same meter shall be illuminated with LED. For mixed type of street lights under single meter the rate D(1) shall be applicable.

3.3.22 Any matter, which has not been explicitly mentioned in this order, shall be guided by regulations 2.9.8 and 2.9.9 of the Tariff Regulations.



- 3.4 It is open to the State Government to grant any subsidy to any consumer or any class of consumers in the tariff determined by the Commission for DPL. If at all any such subsidy under the provisions of the Act is intimated to DPL and to the Commission by the Government of West Bengal with clear indication of the consumer or class of consumers to be subsidized and the amount of the subsidy proposed to be given is paid in advance, the tariff of such consumer and / or the class of consumers shall be deemed to have been reduced accordingly as has been indicated by the State Government. However, such direction of the State Government shall not be operative till the payment is made by the State Government in accordance with the provisions of the Act and the Regulations made thereunder and the tariff as fixed by the Commission shall remain applicable. In accordance with the Tariff Regulations, the State Government is required to communicate, within 15 days from the date of receipt of a tariff order, whether it shall give any subsidy to any group of consumers etc.
- 3.5 DPL shall present to the Commission a gist of this order in accordance with regulation 2.9.6 of the Tariff Regulations within three working days from the date of receipt of this order for approval of the Commission and on receipt of the approval shall publish the approved gist in terms of aforesaid regulation within four working days from the date of receipt of the approval of the Commission.



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme												
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II						
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon				
1.	Life Line Consumer (Domestic)		Normal	0 to 25		250	5	NOT APPLICABLE					NOT APPLICABLE						
2.	Domestic (Rural) or Domestic (Urban)	Rate C(3R)/ C(3U)	Normal	First	25	345	10	Rate C(3R)pp/ C(3U)pp	Prepaid	All Units		418	10	NOT APPLICABLE					
				Next	25	420													
				Next	50	435													
				Next	100	467													
				Above	300	499													
3.	Commercial (Rural) or Commercial (Urban)	Rate C(4-R) / C(4-U)	Normal	First	60	431	20	Rate C(4-R)pp/C(4-U)pp	Normal TOD	06.00 hrs to 17.00 hrs		453	20	Rate C(4-R)pp/C(4-U)pp	Prepaid-TOD	06.00 hrs to 17.00 hrs		448	20
				Next	40	472				17.00 hrs to 23.00 hrs.		498				17.00 hrs to 23.00 hrs.		493	
				Next	200	492				23.00 hrs to 06.00 hrs.		421				23.00 hrs to 06.00 hrs.		417	
				above	300	505													
4.	Irrigation pumping for Agriculture	Rate C(5)	Normal TOD	06.00 hrs to 17.00 hrs	All units	310	20	Rate C(5t)	Pre-Paid TOD	06.00 hrs to 17.00 hrs	All units	305	20	NOT APPLICABLE					
				17.00 hrs to 23.00 hrs.	All units	620				17.00 hrs to 23.00 hrs.	All units	610							
				23.00 hrs to 06.00 hrs	All units	171				23.00 hrs to 06.00 hrs	All units	168							



LOW AND MEDIUM VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II				
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon		
5.	Commercial Plantation	Rate C(4) cp	Prepaid-TOD	06.00 hrs to 17.00 hrs	All units	477	40	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 23.00 hrs.	All units	760											
				23.00 hrs to 06.00 hrs	All units	315											
6.	Short Term Irrigation Supply	Rate C(5)-stis	Prepaid-TOD	06.00 hrs to 17.00 hrs	All units	432	20	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 23.00 hrs.	All units	691											
				23.00 hrs to 06.00 hrs	All units	285											
7.	Short Term supply for Commercial Plantation	Rate C(4)-stcp	Prepaid-TOD	06.00 hrs to 17.00 hrs	All units	482	40	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 23.00 hrs.	All units	771											
				23.00 hrs to 06.00 hrs	All units	318											



LOW AND MEDIUM VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme												
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II						
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon		
8.	Short-term Supply	Rate C(sts)	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	532	40	NOT APPLICABLE					NOT APPLICABLE						
				17.00 hrs to 23.00 hrs.	All units	585													
				23.00 hrs to 06.00 hrs	All units	495													
9.	Government School, Government aided School and Government sponsored School	Rate C(GS)	Normal	On all Units		341	20	Rate C(GSt)	Normal TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	On all units	336	20	NOT APPLICABLE					
										17.00 hrs to 20.00 hrs.	On all units	370							
										23.00 hrs to 06.00 hrs	On all units	326							
10.	Public utility /Specified Institution Public Bodies In Municipal Area/ Non-Municipal Area	Rate C(2-U)	Normal	On all Units		460	24	Rate C(2-U)pp	Prepaid	On all Units		451	24	Rate C (2-U) ppt	Prepaid TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	On all units	446	24
																17.00 hrs to 20.00 hrs.	On all units	491	
																23.00 hrs to 06.00 hrs	On all units	415	
11.	Cottage Industry / Artisan / Weavers / Small production oriented establishment	Rate C(4 - ii)	Normal	First	100	419	12	Rate C(4 -ii) ppt	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	434	12	NOT APPLICABLE					
				Next	200	477				17.00 hrs to 23.00 hrs	All units	477							
				Above	300	489				23.00 hrs to 06.00 hrs	All units	404							



LOW AND MEDIUM VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme												
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II						
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon		
12.	Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal – Medicinal – Bio-diesel Plant Farming, Food Processing Unit	Rate C(4 -iii)	Normal	First	100	428	12	Rate C(4 -iii)ppt	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	444	12	NOT APPLICABLE					
				Next	200	443				17.00 hrs to 23.00 hrs	All units	488							
				Above	300	490				23.00 hrs to 06.00 hrs	All units	413							
13.	Public Water Works & Sewerage System	Rate B (II)	Normal	On all Units		462	30	Rate B (II)ppt	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	All Units	453	30	NOT APPLICABLE					
										17.00 hrs to 20.00 hrs.	All Units	602							
										23.00 hrs to 06.00 hrs	All Units	340							
14.	Industry (Rural) or Industry (Urban)	Rate C(1)	Normal	First	500	476	30	Rate C(1t)	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	480	30	NOT APPLICABLE					
				Above	500	487				17.00 hrs to 23.00 hrs	All Units	634							
										23.00 hrs to 06.00 hrs	All Units	360							
15.	Street Lighting	Rate D(1)	Normal	On all Units		438	30	NOT APPLICABLE					NOT APPLICABLE						
16	Street Lighting (LED)	Rate D(3)	Normal	On all Units		374	30	NOT APPLICABLE					NOT APPLICABLE						
17.	Private Educational Institutions and Hospitals	Rate D(5)	Normal	On all Units		497	30	Rate D(5)t	Normal TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	On all Units	487	30	NOT APPLICABLE					
											17.00 hrs to 20.00 hrs	On all Units							536
											23.00 hrs to 06.00 hrs	On all Units							453



LOW AND MEDIUM VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II				
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon		
18.	Emergency Supply	Rate D(6)	Prepaid-TOD	06.00 hrs to 17.00 hrs	On all Units	614	40	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 23.00 hrs	On all Units	810											
				23.00 hrs to 06.00 hrs	On all Units	461											
19.	Construction Power Supply	Rate D(7)	Prepaid-TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	494	24	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 20.00 hrs.	On all Units	627											
				23.00 hrs to 06.00 hrs	On all Units	420											



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II					
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon		
20.	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate D(2)	Normal	All units		409	20	Rate D(2t)	Normal - TOD	06.00 hrs to 17.00 hrs	On all Units	404	20	NOT APPLICABLE				
										17.00 hrs to 23.00 hrs	On all Units	444						
										23.00 hrs to 06.00 hrs	On all Units	376						
21.	Common Services of Industrial Estate	Rate D(8)	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	465	30	NOT APPLICABLE					NOT APPLICABLE					
				17.00 hrs to 20.00 hrs.	On all Units	614												
				23.00 hrs to 06.00 hrs	On all Units	349												



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
1	Public Utility (11 KV)	Rate A(2)	Normal	All Units		405	403	401	320	Rate A(2t)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	403	401	399	320
												17.00 hrs-20.00 hrs	All Units	443	441	439	
												23.00 hrs-06.00 hrs	All Units	375	373	371	
2	Public Utility (33 KV)	Rate F(2)	Normal	All Units		400	398	396	320	Rate F(2t)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	398	396	394	320
												17.00 hrs-20.00 hrs	All Units	438	436	433	
												23.00 hrs-06.00 hrs	All Units	370	368	366	
3	Industries (11 KV)	Rate A(1a)	Normal	All Units		435	433	431	320	Rate A(1t)	TOD	06.00 hrs-17.00 hrs	All Units	426	424	422	320
												17.00 hrs-23.00 hrs	All Units	501	498	496	
												23.00 hrs-06.00 hrs	All Units	362	360	359	
4	Industries (33 KV)	Rate F(1a)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	420	418	416	320	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	494	491	489									
				23.00 hrs-06.00 hrs	All Units	357	355	354									



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme						
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)
					P/kWh							P/kWh			
					Summer	Monsoon	Winter					Summer	Monsoon	Winter	
5	Industries (132 KV)	Rate G(1a)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	415	413	411	320	NOT APPLICABLE					
				17.00 hrs-23.00 hrs	All Units	488	485	483							
				23.00 hrs-06.00 hrs	All Units	353	351	349							
6	Community Irrigation/ Irrigation	Rate S(gt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	444	442	440	25	NOT APPLICABLE					
				17.00 hrs-23.00 hrs	All Units	799	796	792							
				23.00 hrs-06.00 hrs	All Units	293	292	290							
7	Commercial Plantation	Rate S(cpt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	446	444	442	320	NOT APPLICABLE					
				17.00 hrs-23.00 hrs	All Units	714	710	707							
				23.00 hrs-06.00 hrs	All Units	294	293	292							
8	Short Term Irrigation Supply	Rate S(stis)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	466	464	462	25	NOT APPLICABLE					
				17.00 hrs-23.00 hrs	All Units	746	742	739							
				23.00 hrs-06.00 hrs	All Units	308	306	305							



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
9	Short Term Supply for Commercial Plantation	Rate S(stcp)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	451	449	447	320	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	722	718	715									
				23.00 hrs-06.00 hrs	All Units	298	296	295									
10	Commercial (11 KV)	Rate A(3)	Normal	All Units		440	435	430	320	Rate A(3t)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	435	430	425	320
												17.00 hrs-23.00 hrs	All Units	574	568	561	
												23.00 hrs-06.00 hrs	All Units	313	310	306	
11	Commercial (33 KV)	Rate F(3)	Normal	All Units		495	493	491	320	Rate F(3t)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	430	425	420	320
												17.00 hrs-23.00 hrs	All Units	568	561	554	
												23.00 hrs-06.00 hrs	All Units	314	310	307	
12	Commercial (132 KV)	Rate G(3)	Normal	All Units		475	473	471	320	Rate G(3t)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	460	455	450	320
												17.00 hrs-23.00 hrs	All Units	607	601	594	
												23.00 hrs-06.00 hrs	All Units	345	341	338	



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
13	Domestic	Rate S(d)	Normal	All Units		465	463	461	25	Rate S(dt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	459	457	455	25
												17.00 hrs-23.00 hrs	All Units	505	503	501	
												23.00 hrs-06.00 hrs	All Units	427	425	423	
14	Public Water Works & Sewerage (11 KV)	Rate E (pw)	Normal	All Units		409	407	405	320	Rate E(pwt)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	400	395	390	320
												17.00 hrs-20.00 hrs	All Units	528	521	515	
												23.00 hrs-06.00 hrs	All Units	292	284	281	
15	Public Water Works & Sewerage (33 KV)	Rate F(pw)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	426	419	422	320	NOT APPLICABLE							
				17.00 hrs-20.00 hrs	All Units	562	553	557									
				23.00 hrs-06.00 hrs	All Units	320	314	317									
16	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S(c)	Normal	All Units		400	398	396	34	NOT APPLICABLE							



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
17	Cold storage or Dairy with Chilling Plant (11 KV)	Rate A(4-pi)	Normal	All Units		400	398	396	320	Rate A(4-pit)	Normal - TOD	06.00 hrs-17.00 hrs All Units	390	387	384	320	
											17.00 hrs-23.00 hrs All Units	515	511	507			
											23.00 hrs-06.00 hrs All Units	285	283	280			
18	Emergency Supply	Rate S (ES)	Normal-TOD	06.00 hrs-17.00 hrs All Units	510	500	490	320	NOT APPLICABLE								
				17.00 hrs-23.00 hrs All Units	714	700	686										
				23.00 hrs-06.00 hrs All Units	383	375	368										
19	Construction Power Supply	Rate S(con)	Normal-TOD	06.00 hrs-17.00 hrs & 20.00 hrs.-23.00 hrs All Units	432	422	412	320	NOT APPLICABLE								
				17.00 hrs-20.00 hrs All Units	570	557	544										
				23.00 hrs-06.00 hrs All Units	315	308	301										
20	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S(co)	Normal	All Units		444	441	438	25	Rate S(cot)	Normal - TOD	06.00 hrs-17.00 hrs All Units	440	437	434	25	
											17.00 hrs-23.00 hrs All Units	484	481	477			
											23.00 hrs-06.00 hrs All Units	409	406	404			



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
21	Common Services of Industrial Estate	Rate – E (ict)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs.- 23.00 hrs		443	433	423	320	NOT APPLICABLE							
				17.00 hrs-20.00 hrs		585	572	558									
				23.00 hrs-06.00 hrs		332	325	317									
22	Traction (25 KV)	Rate T (a)	Normal	All Units		480	470	460	320	NOT APPLICABLE							
23	Traction (132 KV)	Rate T (b)	Normal	All Units		475	465	455	320	NOT APPLICABLE							
24	Short-term Supply	Rate S(st)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	490	488	486	320	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	539	537	535									
				23.00 hrs-06.00 hrs	All Units	456	454	452									
25	Private Educational Institutions	Rate E (ei)	Normal	All Units		405	400	395	320	Rate E (eit)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	410	405	400	320
												17.00 hrs-23.00 hrs	All Units	451	446	440	
												23.00 hrs-06.00 hrs	All Units	381	377	372	
26	Inter Plant Transfer	Rate IPT	Normal	All Units		499.28	499.28	499.28	0	NOT APPLICABLE							



CHAPTER – 4 DIRECTIVES

- 4.1 The Commission in the tariff order of DPL for 2014 – 2015, issued on 04.03.2015 had given certain directives to DPL which are required to be complied with by DPL. DPL shall submit compliance report to the Commission accordingly. The Commission now gives further directions in this chapter which are also required to be complied with by DPL.
- 4.2 In order to reduce the impact in FPPCA henceforth while applying the formula of MVCA the component of adjustment Δ_{Adj} shall be duly applied by finding out the deviation in recovery of variable cost from sale side computation for the period concerned in pursuance to note (a) under paragraph A of the Schedule – 7B of the Tariff Regulations.
- 4.3 In case of expenditure at a level higher than the admitted amount under any uncontrollable factor in this tariff order on account of fixed charges, while submitting APR application of any ensuing year DPL has to justify such higher expenditure in detail with supporting documents and evidence on the basis of which the Commission will take its decision during truing up exercise and it may be noted that without sufficient justification the excess expenditure may not be admitted in the APR fully or partly. Similarly for controllable factors, wherever applicable as per Tariff Regulations, for the same reasons supporting documents and evidence are to be submitted to justify their claim. While truing up any uncontrollable factor on account of fixed charges, the actual business volume parameter (distribution line length or consumer strength) and actual inflation rate to which such uncontrollable item is sensitive will be considered in the same manner and principle as determined under the tariff order issued on 04.03.2015 subject to the limitation as per the Tariff Regulations. However, wherever applicable as per this tariff order the ratio of expenses increase in percentage



- (%) of any item and the sensitivity parameter increase will remain the same as that in the tariff order dated 04.03.2015. This is applicable for APR of every year.
- 4.4 DPL along with their application of APR for 2014 – 2015 shall submit the followings:
- a) Comprehensive plan for raising coal from allocated mines for reducing fuel cost further.
 - b) Plan for switching over to GCV for all purpose so that same can be incorporated in the next opportunity.
 - c) Plan to improve efficiency within specific time line.
- 4.5 DPL is to consider for arranging purchase of power from different sources (including from exchange) other than the existing source having supply pattern and cost involvement / economics more favourable for consumers of DPL. DPL shall also submit through an affidavit along with their application for FPPCA for 2014 – 2015 the process they have followed and also the process they will follow in future for purchase of power most competitively to meet their shortfall.
- 4.6 Henceforth, while submitting application of APR for the year 2014 – 2015 and onwards, DPL shall have to submit the followings through affidavit:
- a) That no expenditure has been claimed by DPL through the APR petition on employee or infrastructure or any other support or O&M activity pertaining to any other business of DPL not in relation to their licensed business.



Tariff Order of DPL for the year 2015 – 2016

- b) The list of cases related to Tariff, Annual Performance Review (APR) and Fuel and Power Purchase Cost Adjustment (FPPCA) filed or applied for filing in Court of Law but the notices have not yet been served to the Commission.

**Sd/-
(SUJIT DASGUPTA)
MEMBER**

**Sd/-
(R. N. SEN)
CHAIRPERSON**

DATE: 23.06.2015