

WEST BENGAL ELECTRICITY REGULATORY COMMISSION



From: T.K. Mukherjee, Dy. Director (Admin) & Officiating Secretary

No. WBERC/B-27/5/1098

Dated, Kolkata, 07th November, 2017

NOTICE

It is notified for information of all concerned that the following distribution licensees supplying electricity in West Bengal at the material point of time, namely, West Bengal State Electricity Distribution Company Limited, CESC Limited, Durgapur Projects Limited, IPCL (Formerly known as DPSC Limited) and Damodar Valley Corporation have submitted their respective Annual Report on the level of Performance achieved and compensation details for the period from 01.04.2016 to 31.03.2017, as required under sub-section (1) of section 59 of the Electricity Act, 2003 and the Regulations made thereunder by the Commission. In terms of sub-section (2) of section 59 of the Electricity Act, 2003, such reports are hereby published and made available in the office of the Commission for consultation on all working days. Copy of the same can be had from the office of the Commission between 11.00 hrs. and 16.00 hrs. on all working days on payment of usual fees. The same can also be viewed and downloaded from the website www.wberc.net free of cost.

By Order of the Commission

(T. K. Mukherjee)

Dy. Director (Admin) & Officiating Secretary

No. WBERC/B-27/5/1098(1-22)

Dated, Kolkata, 07th November, 2017

Copy with a copy of the report published forwarded to: -

1. **The Principal Secretary** to the Government of West Bengal, Department of Power and Nonconventional Energy Sources, Bidyut Unnayan Bhaban, 3/C, LA – Block, Sector – III, Bidhannagar, Kolkata – 700 098,

2. The Chairman & Managing Director, West Bengal State Electricity Distribution Company Limited, Vidyut Bhawan, Block – DJ, Sector – II, Kolkata – 700 091, <u>cmd@wbsedcl.in</u>

3. The Chairman & Managing Director, The West Bengal Power Development Corporation Limited, Bidyut Unnayan Bhavan, 3/C, LA-Block, Sector-III, Bidhannagar, Kolkata-700 098, cmd@wbpdcl.co.in

4. The Managing Director, West Bengal State Electricity Transmission Company Limited, Vidyut Bhavan, Sector-II, Block-DJ, Bidhannagar, Kolkata-700 091

5. The Managing Director, The Durgapur Projects Limited, Administrative Building, Durgapur, Burdwan, Durgapur, PIN 713201, md.tdpl@gmail.com

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6. The Chairman, Damodar Valley Corporation (DVC), DVC Towers, VIP Road, Kolkata – 700 054,

7. The Managing Director, CESC Ltd., CESC House, Chowringhee Square, Kolkata - 700 001, aniruddha.basu@rp-sg.in

8. The Managing Director, Haldia Energy Limited, 8, Chittaranjan Avenue, 6th Floor, Barick Bhawan, Kolkata – 700 072

9. The Chief Executive Officer, IPCL (Formerly known as DPSC Ltd.) "Centre for Excellence" Plot No. X-1, 2 & 3, Block EP, Sector - V, Salt Lake City, Kolkata - 700 091, <u>pr@indiapower.com</u>

10. The Secretary to the Govt. of West Bengal, Department of Consumer Affairs, Govt. of West Bengal, 11A, Mirza Ghalib Street, Kolkata –700 087, sec.cad@nic.in

11. **The Secretary**, Department of Commerce and Industry, Govt. of West Bengal, 4, Abaninhdra Nath Tagore Sarani, Kolkata-700 016, secci@wb.gov.in

12. **The Secretary,** Department of Labour, Govt. of West Bengal, East India House, 2nd Floor, 20B, Abdul Hamid Street, Kolkata-700 069, <u>seclabour1978@tyahoo.co.in</u>

13. Shri Jitendra Roy, Joint Secretary, Department of Agriculture, Govt. of West Bengal, Estab (Sectt.) Branch, Block-III, 2nd Floor, Writers' Buildings, Kolkata- 700 001, <u>ps.agri-wb@nic.in</u>

14. Shri I.S Jha, Chairman & Managing Director, Power Grid Corporation of India Limited, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, <u>isjha@powergridindia.com</u>

15. Shri R.P. Sasmal, Director (Operation.), Power Grid Corporation of India, "Saudamini, Plot No-2, Sector-29, Near IFFCO Chowk, Gurgaon, Haryana-122 001, <u>rpsasmal@powergridindia.com</u> (in absence of Sri I.S. Jha)

16. The President, All Bengal Electricity Consumers' Association, 27A, Dhiren Dhar Sarani, Kolkata-700 012

17. Shri Sunil Mitra, sunilmitra2007@gmail.com

18. Shri Anil Sardana, CEO & MD, Tata Power, anil.sardana@tatapower,.com

19. Shri K.K. Sharma, Director (Opn.), NTPC Limited, Core-7, Scope Complex, Lodhi Road, New Delhi-110 003, <u>kksharma@ntpc.co.in</u>

20. Shri A.K. Bandyopadhaya, Member-Secretary, Eastern Regional Power Committee, 14, Golf Club Road, Kolkata-700 033, <u>mserpc-power@nic.in</u>

21. Shri V.S. Verma, Special Invitee, B-01, Swati Apartments, 12, I.P. Extension, Delhi-110092, <u>vermays2@gmail.com</u>

22. Office Notice Board.

Dy. Director (Admin) & Officiating Secretary

FD-415A, Poura Bhawan, 3rd Floor, Sector - III Bidhannagar, Kolkata - 700106



WEST BENGAL ELECTRICITY REGULATORY COMMISSION



Reports submitted by the distribution licensees as required under section 59(1) of the Electricity Act, 2003 and the Regulations on Standard of Performances of the Licensees framed and published by West Bengal Electricity Regulatory Commission as required in terms of Section 59 (2) of the Electricity Act, 2003.

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1

Lice	Office address (HQ) of ensee NUAL REPORT FOR THE FINAN	 Vidyut Bhavan, Block – DJ, Sector –II, Bidhannagar, Kolkata – 700 091 NCIAL YEAR 2016-17 ENDING ON 31.03.2017 (01.04.2016 TO 31.03.2017) 						
I. NI	umber and Type of the consumer	complaints receiv	ed, attende	d and compensa	tion paid (if any):			
SI. No.	Types of complaints	Number of complaints received	Whether attended	Number of cases where compensation was payable	Number of cases where compensation was paid	Total amount (in Rs.) of the compensation paid		
1.	New connections where distribution mains already exist	5985	5682	13	03	1,28,400		
2.	New connections where extension of distribution mains was required	1054	1015					
3.	New connections where commissioning of a new substation was required	11569	8972					
4.	Extension of load	4066	3720					
5.	Unplanned interruptions	29439	29405					
6.	Voltage related complaints	3090	3029					
7.	Meter related complaints	133787	80638					
8.	Modifications to the existing connections	202	154					
9.	Others	22109	17928					
11	Interruptions in power supply: -							
1.	No. of instances of interruptions in	power supply (01.04	1.2015 to 31.	.03.2016)	LT – Network–11 KV	768090		
					HT – Network–33 KV	51256		
2.	Total duration in feeder hours of inte	erruptions in power	supply (From	01.04.2016 to	LT – Network– 11 KV	69954.8		
	31.03.2017)				HT – Network– 33 KV	8493.76		

Sd/-(Amalendu Saha, Chief Engineer-CRM Cell) Customer Relation Management Cell, WBSEDCL

. N	NUAL REPORT FOR THE FINA umber and Type of the consumer of	complaints receiv	ed , attended a	and compensation	paid: -	<u> </u>
SI. No	Types of complaints	Number of complaints received	Whether attended	Number of cases where compensation was payable	Number of cases where compensation was paid	Total amount (in Rs.) of the compensation paid
1.	New connections where distribution mains already exist	344	Yes	_	_	
2.	New connections where extension of distribution mains was required	48	Yes	_	_	_
3.	New connections where commissioning of a new substation was required	02	Yes	_	_	_
4.	Extension of load	41	Yes	_	_	_
5.	Unplanned interruptions (approx)	3570	Yes	_	_	_
6.	Voltage related complaints	568	Yes	—	_	_
7.	Meter related complaints	662	Yes			
8.	Modifications to the existing connections	37	Yes	_	_	_
9.	Others	523	Yes	_		-

EXPLANATORY NOTE

- 1. LT Network In 216 areas of Licensed Area overhead maintenance work was taken up. In the interest of our consumers the work was phased out over 284 days so as to cause minimum inconvenience to them. The average interruption time was 2 hours 05 minutes per day. The total duration of planned interruption was 127596 hours.
- 2. HT Network There were 756 instances of planned interruption and the total duration of such interruption was 761 hours.
- 3. In addition to the figures in item 5, there are LT fuse cases, which are generally caused by drawal of loads higher than applied for.

Name of the Distribution Licencee Full Office address (HQ) of the Licencee The Durgapur Projects Ltd New Administrative Building, Durgapur – 713201, Dist – Burdwan, West Bengal

ANNUAL REPORT FOR THE FINANCIAL YEAR 2016-17 ENDING ON 31.03.2017 (01.04.2016 TO 31.03.2017)

I. Number and Type of the consumer complaints received, attended and compensation paid (if any)

:

:

SI. No	Types of complaints	Number of complaints received	Whether attended	Number of cases where compensation was payable	Number of cases where compensation was paid	Total amount (in Rs.) of the compensation paid
1.	New connections where distribution mains already exist	01	01	Nil	Nil	Nil
2.	New connections where extension of distribution mains was required	27	27	Nil	Nil	Nil
3.	New connections where commissioning of a new substation was required	Nil	Nil	Nil	Nil	Nil
4.	Extension of load	02	02	Nil	Nil	Nil
5.	Unplanned interruptions	03	03	Nil	Nil	Nil
6.	Voltage related complaints	05	05	Nil	Nil	Nil
7.	Meter related complaints	2021	2021	Nil	Nil	Nil
8.	Modifications to the existing connections	Nil	Nil	Nil	Nil	Nil
9.	Others	Nil	Nil	Nil	Nil	Nil
II	Planned interruptions in power	supply: -				
1.	No. of instances of planned in	terruptions in power sup	pply in: LT netwo HT netwo			
2.	Total duration in hours of plan	ned interruptions in powe	er supply in LT netwo HT netwo	rk – 538 hrs. rk – 424.44 hrs.		
				Sd/-		

A.K. Samanta Senior Manager (Regulatory) DPL

I. Nur	UAL REPORT FOR THE FINANC					
SI. No.	Types of complaints	complaints Number of complaints received Whether attended Whether complaints received where compensation was payable		s Number of cases	Total amount (in Rs.) of the compensation paid	
1.	New connections where distribution mains already exist	0	0	0	0	0
2.	New connections where extension of distribution mains was required	0	0	0	0	0
3.	New connections where commissioning of a new substation was required	0	0	0	0	0
4.	Extension of load	0	0	0	0	0
5.	Unplanned interruptions	01	01	0	0	0
6.	Voltage relate d complaints	02	02	0	0	0
7.	Meter related complaints	12	12	0	0	0
8.	Modifications to the existing connections	0	0	0	0	0
9.	Others	0	0	0	0	0
10.	Complain Received at GRO	02	02	0	0	0
	II Planned interrup	otions in pow	er supply	-		
	lo. of instances of planned interrup	tions in powe	er supply i	n L F	T network- T network-	Nil 2671
2. To	otal duration in hours of planned in	terruptions ir	n power su		T Network-	Nil
				Sd/	HT network- 1	270.87

Debashis Sarkar, Vice President (Technical)

	UAL REPORT FOR THE FINA umber and Type of the consumer of	OMPLAINTS RECEIV	ed attended	and compensation	paid (if any): -	31.03.2016)
SI. No	Types of complaints	Number of complaints received	Whether attended	Number of cases where compensation was payable	Number of cases where compensation was paid	Total amount (in Rs.) of the compensation paid
1.	New connections where distribution mains already exist	NIL	NIL	NIL	NIL	NIL
2.	New connections where extension of distribution mains was required	NIL	NIL	NIL	NIL	NIL
3.	New connections where commissioning of a new substation was required	NIL	NIL	NIL	NIL	NIL
4.	* Extension of load	04	Yes	NIL	NIL	NIL
5.	** Unplanned interruptions	29	Yes	NIL	NIL	NIL
6.	Voltage related complaints	21	Yes	NIL	NIL	NIL
7.	Meter related complaints	Nil	Nil	NIL	NIL	NIL
8.	Modifications to the existing connections	NIL	NIL	NIL	NIL	NIL
9.	Others	NIL	NIL	NIL	NIL	NIL
1 2	anned interruptions in power supply No. of instances of planned interrup Total duration in hours of planned in	tions in power sup		LT network HT network (33 KV LT network HT network - (33 K	- NA	nrs. (33 KV & abov 127-OFF-TAKE Poi

** Meant for interruption (excludes load-shedding) due to break-down in the Lines, switch-gears etc.

Sd/-Chief Engineer (Comml.) Comml. Dept, DVC, Kolkata – 700 054