

West Bengal Electricity Regulatory Commission



Corrigendum to the Tariff Order dated 26.12.2013 of the Commission for 2013-2014 in respect of DPSC Limited in case no. TP 51 / 11 – 12

The attention of the Commission has been attracted to certain typographical errors / apparent mistakes in the tariff order dated 26. 12. 2013 passed by the Commission for the year 2013 – 2014 in respect of DPSC Limited.

The Commission is of the considered opinion that it will be correct in the interest of all concerned that the typographical errors / apparent mistakes which do not have any effect on tariff determination already given in the said tariff order are corrected and necessary corrigendum of the order is issued. The Commission accordingly carries out such corrections, keeping in view the provisions of Section 94 of the Electricity Act, 2003 and directs the Secretary of the Commission to issue the corrigendum in respect of DPSC Limited as follows:

Page No	Nomenclature	Present Description	Corrected Description
6	1 st page of Chapter 2, paragraph 2.2.1, 9 th line from top of the paragraph	“order dated 26.03.2013”	“order dated 17.12.2012”

Sd/-
(SUJIT DASGUPTA)
MEMBER

DATE: 30.12.2012



**ORDER
OF THE
WEST BENGAL ELECTRICITY REGULATORY COMMISSION**

FOR THE YEAR 2013 – 2014

IN

CASE NO: TP – 51 / 11 - 12

**IN RE THE TARIFF APPLICATION OF DPSC LIMITED
FOR THE YEARS 2011-2012, 2012-2013 AND 2013-2014**

UNDER SECTION 64(3)(a)

READ WITH SECTION 62(1) AND SECTION 62(3)

OF THE ELECTRICITY ACT, 2003

DATE: 26.12.2013



CHAPTER - 1 INTRODUCTION

- 1.1 The West Bengal Electricity Regulatory Commission (hereinafter referred to as the 'Commission') was constituted by the Government of West Bengal in the year 1999 in terms of section 17 of the Electricity Regulatory Commissions Act, 1998 (hereinafter referred to as the '1998 Act'). The 1998 Act, along with some other Acts, were repealed by section 185 of the Electricity Act, 2003 (hereinafter referred to as the 'Act') which came into force with effect from 10.06.2003. The first proviso to section 82(1) of the Act has ensured continuity of all the State Electricity Regulatory Commissions, which were established by a State Government under section 17 of the 1998 Act (and some other enactments) and functioning as such immediately before coming into force of the Act, as the State Commission for the purpose of the Act.
- 1.2 The functions of a State Commission are laid down in section 86 of the Act. Of its many functions, a State Commission has to discharge the function of determination of tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State. Further, section 62(1) of the Act also requires the Appropriate Commission to determine the tariff in accordance with the provisions of the Act for supply of electricity by a generating company to a distribution licensee, for transmission of electricity, for wheeling of electricity as also for retail sale of electricity.
- 1.3 The Commission, therefore, has all the powers and authority under the Act to determine the tariff as laid down in the Act.
- 1.4 The DPSC Limited (hereinafter referred to as 'DPSC Limited') was a sanction holder under section 28 of the Indian Electricity Act, 1910 and has become a deemed licensee in terms of the first proviso to section 14 of the Act with effect from 10.06.2003 i.e. the date of coming into force of the Act.



Tariff Order of DPSCL for the year 2013 – 2014

- 1.5 In terms of the provisions of the Act, therefore, the Commission is fully empowered to determine the tariff in respect of DPSCL.
- 1.6 The Commission had, in the past, passed tariff orders in respect of DPSCL since 2000 - 2001. The last tariff order that determined the tariffs of DPSCL is for the years 2011 – 2012 and 2012 – 2013.
- 1.7 A generating company or a licensee, whose tariff is to be determined by the Commission as per the provisions of the Act, is required to prepare the application for determination of tariffs for each year of a control period under the multi-year tariff framework complying with the provisions of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, as amended (hereinafter referred to as 'Tariff Regulations') and submit the same to the Commission within the specified date. Though as per the Tariff Regulations the last date for submission of the application to the Commission by a generating company or a licensee for determination of tariffs for each year of the control period comprising three years from 2011 – 2012 to 2013 – 2014 (hereinafter referred to as the 'third control period') was 28th May, 2011, the Commission, after considering the prayer of DPSCL along with the prayers of other licensees and the generating company, whose tariffs are determined by the Commission, for extension of last date for submission of the aforesaid application to the Commission, initially extended the last date for the purpose upto 15th July, 2011.
- 1.8 Accordingly, DPSCL, complying with the provisions of the Tariff Regulations, prepared the application for determination of its tariff for the third control period and submitted the same to the Commission on 15.07.2011. The tariff application was admitted by the Commission and was numbered as TP-51/11-12.



Tariff Order of DPSCCL for the year 2013 – 2014

- 1.9 DPSCCL was thereafter directed to publish, as required under section 64(2) of the Act, the gist of the tariff application, as approved by the Commission, in the website and newspapers as specified in the Tariff Regulations. The gist was, accordingly, published simultaneously on 11.08.2011 in 'Bartaman', 'The Times of India', 'Prabhat Khabar' and 'Dainik Lipi, Asansol'. The publication invited the attention of all interested parties, stake holders and the members of the public to the application for determination of tariff of DPSCCL for the third control period and requested for submission of suggestions, objections and comments, if any, on the tariff application to the Commission by 05.09.2011 at the latest. Opportunities were also afforded to all to inspect the tariff application and take copies thereof.
- 1.10 One set of combined suggestions / objections had been received from M/s B. K. Jain & Co., Advocate on behalf of M/s Baba Strip & Tubes (P) Limited and other 23 number of companies within the due date, i.e. 05.09.2011.
- 1.11 The Commission thereafter, in accordance with the provisions of the Act and Tariff Regulations, passed the tariff order dated 14.02.2013 of DPSCCL in case no. TP-51/11-12 determining the Aggregate Revenue Requirement (in short 'ARR') of DPSCCL for each year of the third control period, along with the tariffs of DPSCCL for 2011 – 2012 and 2012 – 2013. The objections and suggestions on the tariff petition of DPSCCL for the third control period was dealt with separately in the tariff order dated 14.02.2013. The analyses and findings for determination of the aforesaid ARR and tariffs of DPSCCL were recorded in the tariff order of DPSCCL dated 14.02.2013 for the years 2011 – 2012 and 2012 – 2013.
- 1.12 In the meanwhile Hon'ble Appellate Tribunal for Electricity (in short 'Tribunal') in their order dated 2nd December, 2013 on matters under case no. OP No. 1 of 2011 directed the Commission to follow the time limit given in section 64(3) of the Electricity Act, 2003 in connection with issuance of tariff orders for the year 2013



Tariff Order of DPSCL for the year 2013 – 2014

- 2014 and to file a status report in this respect to the Forum of Regulators as well as the Tribunal on or before 31.12.2013.
- 1.13 The Commission now proceeds to determine the revenue recoverable through tariff by DPSCL during the year 2013 – 2014 as also the tariffs of DPSCL for 2013 – 2014 on the basis of ARR determined for 2013 – 2014 in the tariff order dated 14.02.2013 for the years 2011 – 2012 and 2012 – 2013 and those may be found in subsequent chapters.



CHAPTER – 2 SUMMARISED STATEMENT OF AGGREGATE REVENUE REQUIREMENT & REVENUE RECOVERABLE THROUGH TARIFF FOR THE YEAR 2013 – 2014

- 2.1 As stated in the preceding chapter, the Commission determined the ARR of DPSCl separately for each of the three years of the third control period covering the years 2011 – 2012, 2012 – 2013 and 2013 – 2014 in the tariff order for the years 2011 – 2012 and 2012 – 2013 based on the analyses and findings recorded in that order. Such summarized statement of ARR for 2013 – 2014 is given in Annexure 2A.
- 2.2 In terms of the Tariff Regulations, the Commission is to ascertain the amount of revenue recoverable through tariff by DPSCl for the year 2013 – 2014 after carrying out, at its discretion, any positive or negative adjustments, as may be admissible as per provisions of the Tariff Regulations.
- 2.2.1 The Commission in its order dated 26.03.2013 in the case no. APR-24/11-12 in Annual Performance Review (in short 'APR') of DPSCl for the year 2010 - 2011 determined an amount of Rs. 258.69 lakh recoverable from their consumers taking into consideration the admissible variable costs determined in Fuel and Power Purchase Cost Adjustment (FPPCA) for the year 2010 – 2011 vide Commission's order dated 17.12.2012 in case no. FPPCA-60/12-13, admissible fixed cost determined in APR vide aforesaid order dated 26.03.2013 and revenue realized by DPSCl by selling electricity to its consumers during the year. The order dated 26.03.2013 has been challenged before the Hon'ble Appellate Tribunal for Electricity. In view of above, the Commission is not in a position to adjust the recoverable amount of Rs. 258.69 lakh on account of APR for 2010 – 2011 with the ARR of DPSCl for 2013 – 2014 already determined and shown in Annexure – 2A.



Tariff Order of DPSCCL for the year 2013 – 2014

2.2.2 The Commission in its order dated 10.09.2013 in Case No. APR-33/12-13 has determined the allowable fixed cost in APR of DPSCCL for 2011 – 2012 and an amount of Rs. 2536.08 lakh is found recoverable by DPSCCL from their consumers after taking into consideration the admissible variable costs (determined in FPPCA for 2011 – 2012 vide Commission's Order dated 25.07.2013 in Case No. FPPCA-58/12-13), the admissible fixed costs (determined in APR vide Commission's Order dated 10.09.2013 in Case No. APR-33/12-13) and the revenue realized by DPSCCL by selling electricity to its consumers during that year. The order dated 25.07.2013 in case no. FPPCA-58/12-13 has also been challenged by DPSCCL before the Hon'ble Tribunal. In view of above, the Commission is not in a position to make any adjustment of the aforesaid net recoverable amount of Rs. 2536.08 lakh with the ARR of DPSCCL for 2013 – 2014 to determine the revenue recoverable through tariff by DPSCCL during the year 2013 – 2014.

2.3 Accordingly, the revenue recoverable through tariff by DPSCCL for the year 2013 – 2014 work out as under:

REVENUE RECOVERABLE THROUGH TARIFF, CAPACITY CHARGE AND FIXED CHARGE IN 2013-2014					
Sl. No.	Particulars	Generating Station		Distribution	Total
		Dishergarh	Chinakuri		
1	Aggregate Revenue Requirement for 2013 – 2014 (Vide Annexure – 2A)	3400.13	4471.27	51895.08	59766.48
2	Fuel cost admitted in ARR for generating stations	1602.88	2703.47		4306.35
3	Power purchase cost admitted in ARR for distribution function	-	-	44550.43	44550.43
4	Capacity charge admitted in ARR for 2013-2014 [(1) – (2)]	1797.25	1767.80	-	3565.05
5	Fixed charge / fixed charges admitted in ARR for 2013-2014 [(1) – (3)]	-	-	7344.65	7344.65



Tariff Order of DPSCL for the year 2013 – 2014

2.4 The Commission has also worked out the average tariff for the consumers of DPSCL for 2013 – 2014 and the same is shown in the table below:

AVERAGE TARIFF FOR THE CONSUMERS OF DPSCL in 2013 – 2014			
Sl. No.	Particulars	Unit	Total
1.	Total revenue to be recovered through tariff	Rs. Lakh	59766.48
2.	Revenue from sale of power to WBSEDCL	Rs. Lakh	9462.00
3.	Revenue Recoverable from sale of power to the consumers including inter-plant transfer [(3) = (1)-(2)]	Rs. Lakh	50304.48
4.	Quanta of energy for sale to the consumers	MU	854.00
5.	Average tariff for the consumers [(5) = {(3) x 10} ÷ (4)]	Paisa / kWh	589.05



ANNEXURE 2A
SUMMARISED STATEMENT OF AGGREGATE REVENUE
REQUIREMENT OF DPSCL FOR 2013 – 2014
(DETERMINED EARLIER UNDER MYT APPROACH)

Amount in Rs. in lakh					
Sl. No.	ITEM	GENERATING STATION		DISTRIBUTION	TOTAL
		DISHERGARH	CHINAKURI		
1	Fuel	1602.88	2703.47	0.00	4306.35
2	Power Purchase Cost	0.00	0.00	44550.43	44550.43
3	Employee Cost including Terminal Benefits	527.87	1277.98	2020.22	3826.07
4	Coal and Ash Handling Charges	12.91	17.95	0.00	30.86
5	Water Charges	0.40	1.63	0.00	2.03
6	O & M including Consumables & Contract Labour	79.80	129.00	578.99	787.79
7	Lease Rental	0.00	0.00	0.00	0.00
8	Insurance	0.00	7.89	15.91	23.80
9	Interest On Capital Loan & Financing Charges	538.73	63.43	1614.02	2216.18
10	Interest on Consumers' Security Deposit	0.00	0.00	25.70	25.70
11	Other Finance Charges	0.00	2.07	2.39	4.46
12	Interest on Working Capital	40.31	61.59	465.08	566.98
13	Depreciation	236.35	88.39	950.17	1274.91
14	Reserve of Exigencies	16.32	6.10	65.62	88.04
15	Tax on Income & profit	0.00	0.00	0.00	0.00
16	ROE	374.10	139.90	1778.60	2292.60
17	Gross Aggregate Revenue Requirement (Annual) [(17)=sum (1) to (16)]	3429.67	4499.40	52067.13	59996.20
18	Less Misc. other income from investment	0.00	17.08	53.28	70.36
19	Less: Interest Credit	29.54	11.05	118.77	159.36
20	Net Aggregate Revenue Requirement (Annual) [(20)=(17)-(18)-(19)]	3400.13	4471.27	51895.08	59766.48



CHAPTER - 3 TARIFF ORDER

- 3.1 In the previous Chapter, the Commission has determined for DPSCCL the revenue recoverable through tariff during 2013-14 and the average tariff for the consumers of DPSCCL for 2013-14 as well. The Commission now proceeds to determine the tariff schedule applicable to the consumers of DPSCCL and also the associated conditions of tariff of DPSCCL for 2013-14. The Commission is passing other orders also as mentioned in subsequent paragraphs.
- 3.2 The tariff schedule as applicable to the consumers of DPSCCL in the year 2013 – 2014 is given at Annexure-3A1 for LV and MV consumers and at Annexure – 3A2 for HV and EHV consumers.
- 3.3 Details of different tariff schemes of different classes of consumers and various associated terms and conditions are specified in various regulations and in Annexure C1 and Annexure C2 of the Tariff Regulations. Other associated conditions of the tariff for 2013 – 2014 shall be as follows:
- 3.3.1 **Load Factor Rebate/Surcharge:**
- 3.3.1.1 In order to reduce the overall system T&D loss and to flatten the load curve by improving the existing system load factor of DPSCCL, the HT consumers shall receive a voltage-wise graded load factor rebate as per the following table:

LOAD FACTOR REBATE (Paise / kWh)

For the Year 2013-2014				
Range of Load Factor (LF)		Supply Voltage		
		Below 33 kV	33 kV	Above 33 kV
Above 55%	Up to 60%	2	3	4
Above 60%	Up to 65%	3	4	5
Above 65%	Up to 70%	4	5	6



Tariff Order of DPSC for the year 2013 – 2014

Above 70%	Up to 75%	5	6	7
Above 75%	Up to 80%	7	8	9
Above 80%	Up to 85%	9	10	11
Above 85%	Up to 90%	11	12	13
Above 90%	Up to 92%	13	14	15
Above 92%	Up to 95%	15	16	17
Above 95%		17	18	19

- 3.3.1.2 The above load factor rebate shall be applicable on total quantum of energy consumed in the billing period. (For example a 11 kV consumer at 85% load factor shall be eligible for a rebate @ 09 paise / kWh on the total quantum of energy consumed in the billing period).
- 3.3.1.3 Load factor surcharge shall continue at the prevailing rate for those categories of consumers to whom these are applicable at present.
- 3.3.1.4 Load factor rebate and load factor surcharge shall be computed in accordance with the formula and associated principles given in regulations 3.9.2, 3.9.3 and 3.9.4 of the Tariff Regulations and at the rates mentioned in paragraphs 3.3.1.1 to 3.3.1.3 above.
- 3.3.2 **Fixed / Demand Charge:**
- 3.3.2.1 The fixed charge shall be applicable to different categories of consumers at the rates as shown in Annexure 3A1 of this tariff order.
- 3.3.2.2 The demand charge shall be applicable to different categories of consumers as per rates as shown in Annexure 3A1 and Annexure 3A2 of this order on the basis of recorded demand as specified in regulation 4.3.3 of the Tariff Regulations subject to the conditions as specified in the Tariff Regulations.
- 3.3.2.3 When a new consumer gets connected to the system, the computation of fixed charge or demand charge for that month shall be made pro-rata for the number of days of supply in that particular month.



3.3.3 Power Factor Rebate/ Surcharge:

3.3.3.1 The power factor rebate and surcharge shall continue for those categories of consumers to whom these are applicable at present. The rate of rebate and surcharge and the methods of calculation of such rebate and surcharge for the year 2013-14 are given below:

Power Factor (PF) Range	Power Factor Rebate & Surcharge on Energy Charge in Percentage for the year 2013-14							
	For Consumers under TOD Tariff						For Consumers under non-TOD Tariff	
	Normal Period (6.00 AM to 5.00 PM)		Peak Period (5.00 PM to 11.00 PM)		Off-peak Period (11.00 PM to 6.00 AM)			
	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %
PF > 0.99	7.00	0.00	8.00	0.00	6.00	0.00	5.00	0.00
PF > 0.98 & PF ≥ 0.99	6.00	0.00	7.00	0.00	5.00	0.00	4.00	0.00
PF > 0.97 & PF ≥ 0.98	5.00	0.00	6.00	0.00	4.00	0.00	3.00	0.00
PF > 0.96 & PF ≥ 0.97	4.00	0.00	5.00	0.00	3.00	0.00	2.50	0.00
PF > 0.95 & PF ≥ 0.96	3.00	0.00	4.00	0.00	2.00	0.00	2.00	0.00
PF > 0.94 & PF ≥ 0.95	2.25	0.00	3.00	0.00	1.50	0.00	1.50	0.00
PF > 0.93 & PF ≥ 0.94	1.50	0.00	2.00	0.00	1.00	0.00	1.00	0.00
PF > 0.92 & PF ≥ 0.93	0.75	0.00	1.00	0.00	0.50	0.00	0.50	0.00
PF ≥ 0.86 & PF ≥ 0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PF ≥ 0.85 & PF < 0.86	0.00	1.00	0.00	1.25	0.00	0.75	0.00	0.75
PF ≥ 0.84 & PF < 0.85	0.00	2.00	0.00	2.50	0.00	1.50	0.00	1.50
PF ≥ 0.83 & PF < 0.84	0.00	2.50	0.00	3.25	0.00	1.75	0.00	1.75
PF ≥ 0.82 & PF < 0.83	0.00	3.00	0.00	4.00	0.00	2.00	0.00	2.00
PF ≥ 0.81 & PF < 0.82	0.00	4.00	0.00	5.00	0.00	3.00	0.00	2.50
PF ≥ 0.80 & PF < 0.81	0.00	5.00	0.00	6.00	0.00	4.00	0.00	3.00
PF < 0.80	0.00	6.00	0.00	7.00	0.00	5.00	0.00	3.50

3.3.3.2 The rebate and surcharge against different time periods shall be reflected in the bill separately and shall be treated separately.

3.3.4 For short term supply, emergency supply and for supply of construction power, there shall be no rebate or surcharge for load factor and power factor.



- 3.3.5 Subject to the condition as specified in regulation 4.13 of the Tariff Regulations, the minimum charge shall continue at the existing level for all consumers.
- 3.3.6 The rate for temporary supply shall be the same as that of short-term supply.
- 3.3.7 For all consumers, excluding consumers having pre-paid meters, rebate shall be given @ 1% of the amount of the bill excluding meter rent, taxes, duties, levies and arrears (not being the arrears due to revision of tariff) if the payment is made within the due date.
- 3.3.8 Delayed payment surcharge shall be applicable as per regulation 4.14 of the Tariff Regulations.
- 3.3.9 All existing charges relating to meter rent, meter testing, meter replacement, fuse call charges, disconnection and reconnection etc. shall continue.
- 3.3.10 A consumer opting for pre-paid meter shall not be required to make any security deposit for the energy charge.
- 3.3.11 All statutory levies like Electricity Duty or any other taxes, duties etc. imposed by the State Govt. / Central Govt. or any other competent authority shall be extra and shall not be a part of the tariff as determined under this tariff order.
- 3.3.12 In addition to the rebate under paragraph 3.3.7 above, if the payment is made within due date, then an additional rebate of 1% of the amount of the bill excluding meter rent, taxes, duties, levies and arrears (not being arrears due to revision of tariff) would be allowed to the consumers who would pay their energy bills through e-payment facility (through web by using net banking, debit card, credit card, electronic clearing scheme) as introduced by DPSCCL. This rebate will be given after giving effect under paragraph 3.3.7.
- 3.3.13 All the rates and conditions of tariff for 2013-14 are effective from 1st April 2013 and shall remain valid till further order of the Commission. Adjustments,



if any, for over recovery / under recovery for 2013-14 from the energy recipients shall be made in 18 (eighteen) equal monthly installments through subsequent energy bills and such adjustment will start from the energy bill raised on or after 1st January, 2014.

- 3.3.14 The rates mentioned in Annexure 3A1 and 3A2 exclude the Monthly Variable Cost Adjustment (MVCA) or Adhoc FPPCA as realized / to be realized by DPSCCL during the year 2013 – 2014. The MVCA realized by DPSCCL during the year 2013 – 2014 till December, 2013 shall not be considered for adjustment in computation of over recovery / under recovery for the year 2013 – 2014 as mentioned in paragraph 3.3.13 above. DPSCCL shall also realize MVCA for any subsequent period after December, 2013 as per provisions of the Tariff Regulations.
- 3.3.15 DPSCCL shall continue with the adjustment for over recovery / under recovery for 2011 – 2012 and 2012 – 2013 as specified in the tariff order dated 14.02.2013 in case no. TP-51/11-12 and subsequent order dated 08.05.2013 in case no. TP(R)-23/12-13 for review of the order dated 14.02.2013.
- 3.3.16 In addition to the tariff determined under this tariff order, DPSCCL would be further entitled to additional sums towards enhanced cost of fuel and power purchase, if any, after the date from which this tariff order takes effect. The fuel and power purchase cost shall be subject to adjustment in accordance with the Tariff Regulations through FPPCA.
- 3.3.17 Optional TOD tariff scheme for LT Commercial, LT Industrial and LT Public Water Works categories of consumers having minimum contract demand of 30 KVA, shall continue and energy charge under such scheme shall be computed according to regulation 4.12 of the Tariff Regulations, wherever applicable, if no tariff rates for such consumers are mentioned in the tariff schedule.
- 3.3.18 For any pre-paid and TOD tariff scheme, other charges shall be the charges applicable to the consumers under respective category of non-TOD tariff.



- 3.3.19 An applicant for short term supplies through pre-paid meter shall have to comply with all necessary formalities for obtaining supply including payment in accordance with the Regulations made by the Commission. The same will be subject to the following conditions:
- a) provision of requisite meter security deposit to be kept with licensee,
 - b) provision of space for installing weather-proof, safe and secure terminal services apparatus to protect sophisticated meter; and
 - c) availability of prepaid-meter of appropriate capacity.
- 3.3.20 To avail the rate for street lighting with LED [(Rate D(6))], the supply should be metered and all the street lights under the same meter shall be illuminated with LED. For mixed type of street lights under single meter the rate D(1) shall be applicable.
- 3.3.21 For a consumer with prepaid meter who has purchased voucher prior to the date of issue of this order, the existing voucher will continue till such voucher is exhausted.
- 3.3.22 The tariffs determined under this order for different categories of consumers are the maximum ceilings for supply of electricity at any agreed price to the consumers of DPSCCL only for those areas of supply of DPSCCL where multiple licensees exist. However, if supply is provided to a consumer at a price lesser than the upper ceiling, and as a result the licensee incurs loss, such loss shall not be allowed to be passed on to any other consumers or any other distribution licensees under purview of the Commission.
- 3.3.23 No other rebate shall be applicable except which are specifically mentioned under this order or in any regulation(s).
- 3.3.24 The purchase price of electricity by DPSCCL from WBSEDCL shall be as per Annexure – 3A3 and it is excluding MVCA as realized / to be realized by



WBSEDCL. The MVCA, if any, claimed by the seller of the electricity to DPSCCL in addition to the power purchase price mentioned in Annexure 3A3 is payable by DPSCCL.

3.3.25 Any matter, which has not been explicitly mentioned in this order, shall be guided by regulations 2.9.8 and 2.9.9 of the Tariff Regulations subject to fulfilling condition under paragraph 3.3.22.

3.3.26 DPSCCL shall clearly indicate in the consumer/consumer's bill (a) the amount payable in terms of the tariff determined by the Commission (b) the amount of the state government subsidy if any and (c) the net amount payable as per provisions of the Tariff Regulations.

3.3.27 A new rate GS(L) for the consumer category of Government school, Government aided school and Government sponsored school in low and medium voltage has been introduced. The rate GS(L) shall be applicable to the said consumer category prospectively from the date of commencement of first billing month of the respective consumer after the date of issue of this order.

3.4 It is open to the State Government to grant any subsidy to any consumer or any class of consumers in the tariff determined by the Commission for DPSCCL. If at all any such subsidy under the provisions of the Act is intimated to DPSCCL and to the Commission by the Government of West Bengal with clear indication of the consumer or class of consumers to be subsidized and the amount of the subsidy proposed to be given is paid in advance, the tariff of such consumer and / or the class of consumers shall be deemed to have been reduced accordingly as will be indicated by the State Government. However, such direction of the State Government shall not be operative till the payment is made by the State Government in accordance with the provisions of the Act



and the Regulations made thereunder, and the tariff as fixed by the Commission shall remain applicable. In accordance with the Tariff Regulations, the State Government is required to communicate within 15 days from the date of receipt of a tariff order, whether it shall give any subsidy to any group of consumers etc.

- 3.5 DPSCCL shall present to the Commission a gist of this order in accordance with regulation 2.9.6 of the Tariff Regulations within three working days from the date of receipt of this order for approval of the Commission and on receipt of the approval DPSCCL shall publish the approved gist in terms of aforesaid regulation within four working days from the date of receipt of the approval of the Commission.



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II						
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon		
1.	Lifeline (Domestic)	D (LL)	Normal	All Units	295	5	Not Applicable					Not Applicable						
2.	Domestic (Rural) or Domestic (Urban)	D(L)	Normal	All Units	406	10	D(Lpp)	Prepaid	All Units	391	10	Not Applicable						
3.	Commercial (Rural) or Commercial (Urban) below 30 KVA	C(L)(ia)	Normal	All Units	436	12	C(Lt)(ia)	Normal TOD	06.00 hrs to 17.00 hrs	All units	434	12	C(Ltp)(ia)	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	418	12
									17.00 hrs to 23.00 hrs.	All units	477				17.00 hrs to 23.00 hrs.	All units	460	
									23.00 hrs to 06.00 hrs	All units	364				23.00 hrs to 06.00 hrs	All units	356	
4.	Commercial (Rural) / Commercial (Urban) 30 KVA and above	C(L)(ib)	Normal	All Units	514	12	C(Lt)(ib)	Normal TOD	06.00 hrs to 17.00 hrs	All units	512	12	C(Ltp)(ib)	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	506	12
									17.00 hrs to 23.00 hrs.	All units	563				17.00 hrs to 23.00 hrs.	All units	556	
									23.00 hrs to 06.00 hrs	All units	430				23.00 hrs to 06.00 hrs	All units	425	



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme									
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I				Optional Tariff Scheme - II					
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon		
5.	Irrigation	Rate C(at)	Normal TOD	06.00 hrs to 17.00 hrs	All units	269	24	Rate C(atpp)	Pre-Paid TOD	06.00 hrs to 17.00 hrs	All units	260	24	Not Applicable.			
				17.00 hrs to 23.00 hrs.	All units	649				17.00 hrs to 23.00 hrs.	All units	638					
				23.00 hrs to 06.00 hrs	All units	178				23.00 hrs to 06.00 hrs	All units	183					
6.	Commercial Plantation	Rate A(Cm-Ptpp)	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	489	24	Not Applicable				Not Applicable.					
				17.00 hrs to 23.00 hrs.	All units	721											
				23.00 hrs to 06.00 hrs	All units	294											



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II		
								Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH
7.	Short Term Irrigation Supply	Rate C (stppt)	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	308	24	Not Applicable					Not Applicable		
				17.00 hrs to 23.00 hrs.	All units	830									
				23.00 hrs to 06.00 hrs	All units	181									
8.	Short Term supply for Commercial Plantation	Rate A (Cm- StPtp)	Pre-paid TOD	06.00 hrs to 17.00 hrs	All units	513	24	Not Applicable					Not Applicable		
				17.00 hrs to 23.00 hrs.	All units	770									
				23.00 hrs to 06.00 hrs	All units	308									



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I				Optional Tariff Scheme - II							
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon				
9.	Short-term Supply	Rate STLT	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	523	20	Not Applicable				Not Applicable							
				17.00 hrs to 23.00 hrs.	All units	575													
				23.00 hrs to 06.00 hrs	All units	486													
10.	Government School, Government aided School or Government Sponsored School	Rate GS(L)	Normal	On all Units		400	10	Rate GS(LT)	Normal - TOD	06.00 hrs. - 17.00 hrs. & 20.00 hrs - 23.00 hrs.	All units	395	10	Not Applicable					
				17.00 hrs to 20.00 hrs.	All units	435													
				23.00 hrs to 06.00 hrs	All units	383													
11.	Public utility/ Specified Institution/ Public Bodies Municipal or Non-Municipal	Rate PU(LT)	Normal	On all Units		439	12	Rate PUpp (LT)	Prepaid	On all Units		430	12	Rate PUppt (LT)	Prepaid TOD	06.00 hrs. - 17.00 hrs. & 20.00 hrs - 23.00 hrs.	All units	415	12
				17.00 hrs to 20.00 hrs.	All units	457													
				23.00 hrs to 06.00 hrs	All units	386													



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme									
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II				
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon
12.	Cottage Industry / Artisan / Weavers / Small production oriented establishment not run by electricity as motive power	Rate C(L)(ii)	Normal	All Units	414	12	Rate Cppt (L) (ii)	Prepaid - TOD	06.00 hrs - 17.00 hrs	All Units	406	12	Not Applicable			
									17.00 hrs to 23.00 hrs	All Units	446					
									23.00 hrs to 06.00 hrs	All Units	377					
13.	Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal - Medicinal - Bio-diesel Plant Farming, Food Processing Unit	Rate C(L)(ii)	Normal	All Units	516	12	Rate Cppt (L) (iii)	Prepaid - TOD	06.00 hrs to 17.00 hrs	All Units	496	12	Not Applicable			
									17.00 hrs to 23.00 hrs	All Units	546					
									23.00 hrs to 06.00 hrs	All Units	461					



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme									
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II				
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon
14.	Public Water Works & Sewerage System	Rate B (II)	Normal	On all Units	442	22	Rate B (II) ppt	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	All Units	427	22	Not Applicable.			
									17.00 hrs to 20.00 hrs.	All Units	597					
									23.00 hrs to 06.00 hrs	All Units	280					
15.	Industry (Rural) or Industry (Urban)	Rate I(L)	Normal	All Units	478	22	Rate I(L)	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	478	22	Not Applicable			
									17.00 hrs to 23.00 hrs	All Units	669					
									23.00 hrs to 06.00 hrs	All Units	315					
16.	Street Lighting	Rate D(1)	Normal	On all Units	500	22	Not Applicable					Not Applicable				
17.	Street Lighting with LED	Rate D(6)	Normal	On all Units	408	22	Not Applicable					Not Applicable				



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II				
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	
18.	Private Educational Institutions and Hospitals	Rate S (L)	Normal	On all Units		528	24	Rate St (L)	Normal TOD	06.00 hrs to 17.00 hrs	All Units	514	24	Not Applicable			
										17.00 hrs to 23.00 hrs	All Units	565					
										23.00 hrs to 06.00 hrs	All Units	478					
19.	Emergency Supply	Rate D (2)	Prepaid-TOD	06.00 hrs to 17.00 hrs	On all Units	614	24	Not Applicable					Not Applicable				
				17.00 hrs to 23.00 hrs	On all Units	859											
				23.00 hrs to 06.00 hrs	On all Units	406											



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme												
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I				Optional Tariff Scheme - II								
								Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon			
20.	Construction Power Supply	Rate D (3)	Prepaid-TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	554	24	Not Applicable												
				17.00 hrs to 20.00 hrs.	On all Units	775														
				23.00 hrs to 06.00 hrs	On all Units	366														
21.	Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate D(4)	Normal	All units	409	24	Rate D(4)t	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	404	24	Not Applicable							
									17.00 hrs to 23.00 hrs	All Units	444									
									23.00 hrs to 06.00 hrs	All Units	376									



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I				Optional Tariff Scheme - II			
								Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH
22.	Common Services of Industrial Estate	Rate D(5)	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	499	30	Not Applicable				Not Applicable			
				17.00 hrs to 20.00 hrs.	On all Units	699									
				23.00 hrs to 06.00 hrs	On all Units	330									

Note :- * Fixed Charge will be applicable for the Consumer having Contract Demand below 50 KVA and Demand Charge will be applicable for the consumer having Contract Demand of 50 KVA and above.



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Customer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./KVA/month)	
					P/kWh							P/kWh				
					Summer	Monsoon	Winter					Summer	Monsoon	Winter		
1.	Public Utility	Rate PU (H)	Normal	All Units	499	496	493	290	Rate PU (Ht)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	492	489	486	290
											17.00 hrs-20.00 hrs	All Units	739	735	730	
											23.00 hrs-06.00 hrs	All Units	340	338	336	
2.	Industries (50 KVA & above)	Rate I (H)	Normal	All Units	513	510	507	290	Rate I (Ht)	TOD	06.00 hrs-17.00 hrs	All Units	499	495	491	290
											17.00 hrs-23.00 hrs	All Units	698	692	686	
											23.00 hrs-06.00 hrs	All Units	328	326	323	
3.	Industries (Below 50 KVA)	Rate I-2 (H)	Normal	All Units	537	534	531	29	Rate I-2 (Ht)	TOD	06.00 hrs-17.00 hrs	All Units	530	527	524	29.
											17.00 hrs-23.00 hrs	All Units	742	738	734	
											23.00 hrs-06.00 hrs	All Units	350	348	345	
4.	Industries (33KV and above)	Rate I-3 (H)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	495	491	487	290	Not Applicable.						
				17.00 hrs-23.00 hrs	All Units	692	688	683								
				23.00 hrs-06.00 hrs	All Units	326	324	321								
5.	Community Irrigation/ Irrigation	Rate AI (H)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	365	361	357	20	Not Applicable.						
				17.00 hrs-23.00 hrs	All Units	729	721	713								
				23.00 hrs-06.00 hrs	All Units	219	217	215								



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
6.	Commercial Plantation	Rate S (cp)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	522	519	517	290	Not Applicable.							
				17.00 hrs-23.00 hrs	All Units	731	726	724									
				23.00 hrs-06.00 hrs	All Units	344	342	341									
7.	Short Term Irrigation Supply	Rate S (stis)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	462	457	452	36	Not Applicable.							
				17.00 hrs-23.00 hrs	All Units	966	956	946									
				23.00 hrs-06.00 hrs	All Units	277	274	271									
8.	Short Term Supply for Commercial Plantation	Rate S(stcp)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	522	520	518	290	Not Applicable.							
				17.00 hrs-23.00 hrs	All Units	731	728	725									
				23.00 hrs-06.00 hrs	All Units	313	312	311									
9.	Commercial	Rate C (H)	Normal	All Units	518	515	512	290	Rate C (Ht)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	512	507	502	290	
											17.00 hrs-23.00 hrs	All Units	717	710	703		
											23.00 hrs-06.00 hrs	All Units	338	335	331		
10.	Domestic	Rate D (H)	Normal	All Units	582	579	576	22	Rate D (Ht)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	575	569	563	22	
											17.00 hrs-23.00 hrs	All Units	633	626	619		
											23.00 hrs-06.00 hrs	All Units	535	529	524		



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme						
		Customer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./KVA/month)
					P/kWh							P/kWh			
					Summer	Monsoon	Winter					Summer	Monsoon	Winter	
11.	Public Water Works & Sewerage	Rate PWW (H)	Normal	All Units	497	493	489	290	Rate PWW(Ht)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs All Units	491	486	481	290
										17.00 hrs-20.00 hrs All Units	688	681	674		
										23.00 hrs-06.00 hrs All Units	324	320	317		
12.	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S (c)	Normal	All Units	349	339	329	290	Not Applicable						
13.	Cold storage or Dairy with Chilling Plant	Rate S (pi)	Normal	All Units	449	444	439	290	Rate S (pit)	Normal - TOD	06.00 hrs-17.00 hrs All Units	444	438	432	290
										17.00 hrs-23.00 hrs All Units	622	613	605		
										23.00 hrs-06.00 hrs All Units	293	289	285		
14.	Emergency Supply	Rate E (em)	Normal - TOD	06.00 hrs-17.00 hrs All Units	464	462	460	290	Not Applicable						
				17.00 hrs-23.00 hrs All Units	650	647	644								
				23.00 hrs-06.00 hrs All Units	307	305	304								



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
15.	Construction Power Supply	Rate E (con)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	512	510	508	290	Not Applicable							
			17.00 hrs-20.00 hrs	All Units	717	714	711										
			23.00 hrs-06.00 hrs	All Units	473	471	469										
16.	Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S (co)	Normal	All Units	574	570	566	22	Rate S (cot)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	568	563	558	22	
											17.00 hrs-23.00 hrs	All Units	625	619	614		
											23.00 hrs-06.00 hrs	All Units	581	576	571		
17.	Common Services of Industrial Estate	Rate - E (ict)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	504	501	498	290	Not Applicable							
				17.00 hrs-20.00 hrs	All Units	706	701	697									
				23.00 hrs-06.00 hrs	All Units	333	331	329									



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

SI No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
18.	Traction	Rate T	Normal	All Units		552	547	542	290	Not Applicable							
19.	Short-term Supply	Rate S (ST)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	612	610	608	290	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	673	671	668									
				23.00 hrs-06.00 hrs	All Units	569	567	565									
20.	Private Educational Institutions	Rate E (ei)	Normal	All Units		437	434	431	290	Rate E(ei)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	432	426	420	290
17.00 hrs-23.00 hrs	All Units	475	468	462													
23.00 hrs-06.00 hrs	All Units	442	436	430													



ANNEXURE – 3A3

ENERGY PURCHASE RATE OF DPSCL FROM WBSEDCL AT 33 KV IN PAISE/KWH
FOR 2013-14

Period	Summer	Monsoon	Winter
Peak	552	550	542
Normal	542	537	532
Off- Peak	505	502	492

ENERGY PURCHASE RATE OF DPSCL FROM WBSEDCL AT 132 KV IN PAISE/KWH
FOR 2013-14

Period	Summer	Monsoon	Winter
Peak	531	529	521
Normal	521	516	511
Off- Peak	484	481	471

Sd/-
(SUJIT DASGUPTA)
MEMBER

Date: 26.12.2013