



WEST BENGAL ELECTRICITY REGULATORY COMMISSION

Ref No : WBERC/B-11/24/4161

Dated, Kolkata, the 27th July, 2023



SUBMISSION OF CHECKLIST

Petitions in the following are required to submit a checklist as detailed below.

- Determination and/or revision of tariff (TP/APR) and FPPCA
- Investment Approval (In-principle & Second Stage)
- Approval of Final Project Cost
- Approval of PPA
- Adjudication
- Miscellaneous matters

DETAILED CHECKLIST FOR PETITION

A. PETITION FOR MULTI-YEAR TARIFF(MYT), APR AND FPPCA

<u>SL. NO.</u>	<u>PARTICULARS</u>	<u>YES/NO/NA</u>	<u>VOL. AND PAGE NO./RE-MARKS</u>
*1.	Whether the petition is submitted as per Form -1 (General headings for proceedings) vide regulation 2.5.1 WBERC (Conduct of Business) Regulations, 2013, as amended.		
*2.	Whether petition is submitted along with the requisite fees as per WBERC (Fees) Regulation, 2013 read with Office Order No. 512 dated 30.8.2017 and details thereof.		
*3.	Whether affidavit is submitted along with the petition in prescribed format vide Form-2 Regulation 2.6.1 of WBERC (Conduct of Business) Regulations, 2013, as amended.		
*4.	Whether one original with three copies of the petition type written or printed neatly and legibly on white paper are submitted and every page is consecutively numbered with volume number is clearly mentioned along with electronic version.		
*5.	Whether gist is submitted along with the petition: <ul style="list-style-type: none"> MYT Petitions: as per Annexure -7 Regulation 2.7.2 of WBERC (Terms and Conditions of Tariff) Regulations, 2011 as amended] APR / FPPCA Petitions: specifying the salient features of the petition, adjustment / refund claimed and inviting suggestions / objections from stakeholders. 		



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6.	In case any part of transmission tariff is granted under CERC Sharing Regulation, whether details thereof with a copy of relevant order of Hon'ble CERC have been submitted		
*7.	Whether copies of Perspective Plan as per following details are submitted (For MYT petition) <ul style="list-style-type: none"> • Capex Plan • Capitalisation Schedule • Demand Forecast (DISCOM only) • Power Purchase Plan (DISCOM only) 		
*8.	Whether applicable forms duly filled in are submitted along with the petition as per details given at Annexure – 'A' <u>attached</u> .		
*9.	Whether Audited Financial Statements (with all notes & schedules) are submitted: <ul style="list-style-type: none"> • For MYT - Last five years • For APR – Concerned year 		
*10.	Whether copies of Cost Audit Report, as submitted to Govt of India in prescribed proforma and with all annexures in accordance with Companies (Cost Records and Audit) Rules, 2014, is attached with the petition <ul style="list-style-type: none"> • For MYT - Last five years • For APR – Concerned year 		
*11.	Whether separate reconciliation statement for the figures of petition not matching with the Audited Accounts is submitted as per Regulation 2.5.2.1(xvi) of WBERC Tariff Regulations, 2011 as amended		
12.	Statement giving full details of subsidy received and receivable, if any, the consumers to whom it is directed and the way in which such subsidy is proposed to be reflected in the proposed tariff applicable to these consumers.		
13.	Plans to contain and reduce the losses in generation, transmission and distribution both short-term and long-term (with MYT Petition)		

(NOTE: The submission of documents/forms which are mandatory in nature as per the concerned regulations have been marked with (*). The non-submission of such mandatory documents/forms may render the petition unacceptable by the Receiving Officer of the Commission.)



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B. PETITION FOR INVESTMENT APPROVAL

B.1 – (In-principle Approval)

<u>SL. NO.</u>	<u>PARTICULARS</u>	<u>YES/NO/NA</u>	<u>PAGE NO./REMARKS</u>
*1.	Whether the petition is submitted as per Form -1 (General headings for proceedings) vide regulation 2.5.1 WBERC (Conduct of Business) Regulations, 2013, as amended.		
*2.	Whether petition is submitted along with the requisite fees as per WBERC (Fees) Regulation, 2013 read with Office Order No. 512 dated 30.8.2017 and details thereof.		
*3.	Whether affidavit is submitted along with the petition in prescribed format vide Form-2 Regulation 2.6.1 of WBERC (Conduct of Business) Regulations, 2013, as amended.		
*4.	Whether one original with three copies of the petition type written or printed neatly and legibly on white paper are submitted and every page is consecutively numbered with volume number is clearly mentioned along with electronic version.		
*5.	Whether gist is submitted along with the petition.		
*6.	Whether approval of competent authority (viz. State Planning Board/ Board of Directors/Govt. of West Bengal) for Investment Approval and financial package thereof is submitted along with the petition.		
*7.	Whether copy of DPR is submitted.		
*8.	Whether all necessary documents as per regulation 2.8.1.4.2 of WBERC (Terms and Conditions of Tariff) Regulation, 2011 as amended are submitted along with the petition		



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9.	Whether the capital investment proposal is part of approved investment / perspective plan. If yes. Copy of the approved investment / perspective plan		
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(NOTE: The submission of documents/forms which are mandatory in nature as per the concerned regulations have been marked with (*). The non-submission of such mandatory documents/forms may render the petition unacceptable by the Receiving Officer of the Commission.)

B.2 – (Second-Stage Approval)

<u>SL. NO.</u>	<u>PARTICULARS</u>	<u>YES/NO/NA</u>	<u>PAGE NO./REMARKS</u>
*1.	Whether the petition is submitted as per Form -1 (General headings for proceedings) vide regulation 2.5.1 WBERC (Conduct of Business) Regulations, 2013, as amended.		
*2.	Whether petition is submitted along with the requisite fees as per WBERC (Fees) Regulation, 2013 read with Office Order No. 512 dated 30.8.2017 and details thereof.		
*3.	Whether affidavit is submitted along with the petition in prescribed format vide Form-2 Regulation 2.6.1 of WBERC (Conduct of Business) Regulations, 2013, as amended.		
*4.	Whether one original with three copies of the petition type written or printed neatly and legibly on white paper are submitted and every page is consecutively numbered with volume number is clearly mentioned along with electronic version.		
*5.	Whether gist is submitted along with the petition.		
*6.	Whether final details of all the parameter as submitted in the first stage for 'in principle' clearance of investment as mentioned in regulation 2.8.1.4.2 of		



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	WBERC (Terms and Conditions of Tariff) Regulation, 2011 as amended, have been annexed to the instant petition		
*7.	Whether copies of all the statutory clearances and other clearances as per clause (iii) and (iv) of regulation 2.8.1.4.2 of WBERC (Terms and Conditions of Tariff) Regulations, 2011, as amended, is submitted along with the petition		
*8.	Whether copies of bidding documents and qualifying criteria of such competitive bidding have been submitted		
*9.	Whether requisite supporting documents as mentioned vide Regulation 2.8.1.4.4 of WBERC (Terms and Conditions of Tariff) Regulations, 2011, as amended have been submitted		
*10.	Whether final approval of investment proposal in respect of generating company has been submitted along with the required power purchase agreement(s) in terms of Regulation 2.8.4.1.6 of WBERC (Terms and Conditions of Tariff) Regulations, 2011, as amended.		

(NOTE: The submission of documents/forms which are mandatory in nature as per the concerned regulations have been marked with (*). The non-submission of such mandatory documents/forms may render the petition unacceptable by the Receiving Officer of the Commission.)

C. PETITION FOR FINAL PROJECT COST APPROVAL

<u>SL. NO.</u>	<u>PARTICULARS</u>	<u>YES/NO/NA</u>	<u>PAGE NO./REMARKS</u>
*1.	Whether the petition is submitted as per Form -1 (General headings for proceedings) vide regulation 2.5.1 WBERC (Conduct of Business) Regulations, 2013, as amended.		
*2.	Whether petition is submitted along with the requisite fees as per WBERC (Fees)		



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	Regulation, 2013 read with Office Order No. 512 dated 30.8.2017 and details thereof.		
*3.	Whether affidavit is submitted along with the petition in prescribed format vide Form-2 Regulation 2.6.1 of WBERC (Conduct of Business) Regulations, 2013, as amended.		
*4.	Whether one original with three copies of the petition type written or printed neatly and legibly on white paper are submitted and every page is consecutively numbered with volume number is clearly mentioned along with electronic version.		
*5.	Copies of all Contract agreements		
*6.	Whether all copies of contract closure are submitted with the petition as per provision of Regulation		
*7.	Whether third party certification on contract closure within two years of COD of the last package as required under regulation 2.8.5.3 are submitted.		
*8.	Whether Annexure -8 as per regulation 2.8.5.1 is submitted		
*9.	Whether audited capital and other expenditure incurred during project construction as required under regulation 2.8.5.2, are submitted		
*10.	Whether Form P(A) to P(J) of Annexure -9 duly filled in are submitted as required under regulation 2.8.5.4		
11.	Whether the details of time and cost overrun along with activity-wise delay analysis are submitted in case, there is deviation from the timeline as given Investment Approval.		
12.	Whether computation of IDC along with editable soft copy, in excel format is submitted for the period (a) from date of infusion of debt fund to scheduled		



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	COD/actual COD (b) from scheduled COD to actual COD (in case of delay)		
13.	If un-discharged liability portion of IDC is included in additional capital expenditure whether the details thereof submitted		
14.	Whether details of the Liquidated Damages, if any, recovered/adjusted or recoverable is submitted		
15.	Whether details of insurance claim lodged and settled, are submitted with the petition.		
16.	Whether loan agreement has been submitted		
17.	Whether any penalty for shortfall amount of loan paid, if so, details thereof submitted		
18.	Whether documents relating to interest rate reset from the first drawl submitted		
19.	In case PPA provides for a ceiling of capital cost, whether copy of PPA is submitted		
20.	Whether copies of all PPAs are submitted along with the petition		
*21.	Whether certified copies of the contract agreement(s) and approval of BoD related to the project of the generating station for which investment approval has been sought are submitted as per Regulation 2.8.4.1.8 of WBERC (Terms and Conditions of Tariff) Regulations, 2011, as amended.		

(NOTE: The submission of documents/forms which are mandatory in nature as per the concerned regulations have been marked with (*). The non-submission of such mandatory documents/forms may render the petition unacceptable by the Receiving Officer of the Commission.)



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D. PETITION FOR APPROVAL OF PPA

<u>SL. NO.</u>	<u>PARTICULARS</u>	<u>YES/NO/NA</u>	<u>PAGE NO./REMARKS</u>
*1.	Whether the petition is submitted as per Form -1 (General headings for proceedings) vide regulation 2.5.1 WBERC (Conduct of Business) Regulations, 2013, as amended.		
*2.	Whether petition is submitted along with the requisite fees as per WBERC (Fees) Regulation, 2013 read with Office Order No. 512 dated 30.8.2017 and details thereof.		
*3.	Whether affidavit is submitted along with the petition in prescribed format vide Form-2 Regulation 2.6.1 of WBERC (Conduct of Business) Regulations, 2013, as amended.		
*4.	Whether one original with three copies of the petition type written or printed neatly and legibly on white paper are submitted and every page is consecutively numbered with volume number is clearly mentioned along with electronic version.		
*5.	Whether copy of PPA is submitted.		
*6.	Whether detail submission as per Annexure –‘B’ attached is submitted along with the petition as per Regulation 7.4.2 of WBERC (Terms and Conditions of Tariff) Regulations, 2011, as amended.		
*7.	Whether complete details along with supporting documents have been submitted with regard to PPA on short-term procurement under Regulation 7.5 of WBERC (Terms and Conditions of Tariff) Regulations, 2011, as amended		



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(NOTE: The submission of documents/forms which are mandatory in nature as per the concerned regulations have been marked with (*). The non-submission of such mandatory documents/forms may render the petition unacceptable by the Receiving Officer of the Commission.)

E. PETITION FOR ADJUDICATION

<u>SL. NO.</u>	<u>PARTICULARS</u>	<u>YES/NO/NA</u>	<u>PAGE NO./REMARKS</u>
*1.	Whether the petition is submitted as per Form -1 (General headings for proceedings) vide regulation 2.5.1 WBERC (Conduct of Business) Regulations, 2013, as amended.		
*2.	Whether petition is submitted along with the requisite fees as per WBERC (Fees) Regulation, 2013 read with Office Order No. 512 dated 30.8.2017 and details thereof.		
*3.	Whether affidavit is submitted along with the petition in prescribed format vide Form-2 Regulation 2.6.1 of WBERC (Conduct of Business) Regulations, 2013, as amended.		
*4.	Whether one original with three copies of the petition type written or printed neatly and legibly on white paper are submitted and every page is consecutively numbered with volume number is clearly mentioned along with electronic version.		
*5.	Whether copies of the petition is served on respondents		
*6.	If the issue under the instant petition is pending before any other adjudicating authority, whether necessary supporting documentary evidences have been submitted in the petition.		

(NOTE: The submission of documents/forms which are mandatory in nature as per the concerned regulations have been marked with (*). The non-submission of such mandatory documents/forms may render the petition unacceptable by the Receiving Officer of the Commission.)



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F. PETITION ON MISCELLANEOUS MATTERS

<u>SL. NO.</u>	<u>PARTICULARS</u>	<u>YES/NO/NA</u>	<u>PAGE NO./REMARKS</u>
*1.	Whether the petition is submitted as per Form -1 (General headings for proceedings) vide regulation 2.5.1 WBERC (Conduct of Business) Regulations, 2013, as amended.		
*2.	Whether petition is submitted along with the requisite fees as per WBERC (Fees) Regulation, 2013 read with Office Order No. 512 dated 30.8.2017 and details thereof.		
*3.	Whether affidavit is submitted along with the petition in prescribed format vide Form-2 Regulation 2.6.1 of WBERC (Conduct of Business) Regulations, 2013, as amended.		
*4.	Whether one original with three copies of the petition type written or printed neatly and legibly on white paper are submitted and every page is consecutively numbered with volume number is clearly mentioned along with electronic version.		

(NOTE: The submission of documents/forms which are mandatory in nature as per the concerned regulations have been marked with (*). The non-submission of such mandatory documents/forms may render the petition unacceptable by the Receiving Officer of the Commission.)



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Annexure – 'A'

Details of Forms to be submitted along with Tariff Petition / APR Petition in terms of regulation
2.5.2.2 of the WBERC Tariff Regulations

Sl No	Form Number	Description	Yes / No / NA	Vol No./ Page No.	Remarks
1	Form 1.1	Availability of Plant (Plant Availability Factor) - Annually			
2	Form 1.1(a)	Availability of Unit (Unitwise Availability Factor)- Annually (Stationwise)			
3	Form 1.2	Plant Load Factor - Annually			
4	Form 1.2(a)	Unit wise Plant Load Factor - Annually (Stationwise)			
5	Form 1.3	Gross Energy available at Generator's Terminal for stabilised commercial operation (Stationwise)			
6	Form 1.4(a)	Auxiliary Consumption for stabilised commercial operation (Stationwise)			
7	Form 1.4(b)	Pumping Energy for Pumped Storage Project			
8	Form 1.5	Net Energy Sent out for stabilised commercial operation (Stationwise)			
9	Form 1.6(a)	Energy Purchased (Sourcewise)			
10	Form 1.6(b)	Monthwise Non drawal of power from different sources of purchase due to low demand inspite of having availabilities at purchaser side			
11	Form 1.6(c)	Monthwise Generation Loss at different Generating Station			
12	Form 1.7	T&D Loss %			
13	Form 1.8	Aggregate Technical & Commercial (AT&C) Loss			
14	Form 1.9	Energy Balance			
15	Form 1.9(a)	Energy received for Wheeling			
16	Form 1.9(b)	Energy sold to persons other than licensees or any consumers			
17	Form 1.9(c)	Energy sold to other licensees			
18	Form 1.9(d)	Energy wheeled at Delivery Point			
19	Form 1.10(a)	Quantum of Purchase of Power and rate thereof (Sourcewise vis-s-vis Stationwise)			
20	Form 1.10(b)	Power Purchase Cost Analysis (Sourcewise vis-s-vis Stationwise)			
21	Form 1.11	Cost of Fuel (Station wise)			
22	Form 1.12 #	Expenditure - Cost of Energy from own Generation - Stationwise			
23	Form 1.12 ##	Expenditure - Generation of Electricity (Station Wise)			
24	Form 1.13	Expenditure – Transmission of Energy			
25	Form 1.14	Average System Demand for Transmission Systems			
26	Form 1.15 #	Expenditure - Distribution of Energy			
27	Form 1.15 ##	Expenditure - Distribution of Energy			
28	Form 1.16 #	Expenditure - Sale of Energy			
29	Form 1.16 ##	Expenditure - Sale of Electricity			
30	Form 1.17 #	Other Expenses - Centrally maintained			
31	Form 1.17(a) #	Interest on Temporary accommodation			
32	Form 1.17(a) ##	Water Charges: Generating (station wise)			
33	Form 1.17(b) #	Interest on Working Capital			



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Sl No	Form Number	Description	Yes / No / NA	Vol No./ Page No.	Remarks
34	Form 1.17(b) ##	Interest on Working Capital			
35	Form 1.17(c) #	Other finance charges			
36	Form 1.17(c) ##	Other finance charges			
37	Form 1.17(d)	Foreign Exchange Rate Variation (FERV) – Yearwise			
38	Form 1.17(e) #	Advance against Depreciation (AAD)			
39	Form 1.17(e) ##	Statutory Charges			
40	Form 1.17(f) #	Insurance Premium Payable			
41	Form 1.17(g) #	Interest Credit			
42	Form 1.17(g) ##	Statement of Expenditure (major overhauling etc.) included in Fixed Asset			
43	Form 1.17(h)	Break up of Employee Cost			
44	Form 1.17(i)	Details of arrear against wage revision			
45	Form 1.17(j)	Statement of penalty/ fine/ cess etc.			
46	Form 1.17(k) #	Cost of outsourcing			
47	Form 1.18	Original Cost of Fixed Assets			
48	Form 1.18 (a)	Original Cost of Works in Progress			
49	Form 1.18(b)	Intangible Assets			
50	Form 1.18 (c)(i)(ii)	Investments and income from Investments			
51	Form 1.18 (d) ##	Decapitalised Asset			
52	Form 1.19(a)	Capital Expenditure for the year			
53	Form 1.19 (b)	Overall Capital Expenditure Programme			
54	Form 1.19(c)	Project Specifications			
55	Form 1.20(a) #	Equity base			
56	Form 1.20(a) ##	Return on Equity			
57	Form 1.20 (b) #	Normative Debt (Equity Part converted to Debt)			
58	Form 1.20 (b) ##	Normative Loan (Actual Loan + Equity in excess of 30% of Asset)			
59	Form 1.21	Special Allocation			
60	Form 1.22	Return on Equity			
61	Form 1.23 #	Permitted Incentive			
62	Form 1.23 ##	Permitted Incentive			
63	Form 1.24	Benefits passed on to consumers			
64	Form 1.25	Receipts from Sale of Energy			
65	Form 1.26	Income other than Sales of energy			
66	Form 1.27	Wheeling Charge			
67	Form 1.28	Statement Showing Status of FCA/FPPCA Claim			
68	Form A	Planned repairs and maintenance / forced outage / major repairs for generation plants (Station-wise vis-à-vis yearwise)			
69	Form B #	Details of Depreciation chargeable to revenue account for the year (Yearwise)			
70	Form B ##	Details of Depreciation chargeable to revenue account for the year (Yearwise)			
71	Form C #	Statement of Loans And Calculation of Interest Thereon for the year (Yearwise)			
72	Form C ##	Statement of Loans And Calculation of Interest Thereon for the year (Yearwise)			
73	Form D	Details of Source Wise Fuel for Computation of Energy Charges			
74	Form D (a)	Details of Coal sourced through FSA			



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Sl No	Form Number	Description	Yes / No / NA	Vol No./ Page No.	Remarks
75	Form D (b)	Details of Coal sourced from captive mines			
76	Form D (c)	Details of Coal sourced through E-Auction			
77	Form D (d)	Details of Imported Coal			
78	Form D (e)	Details of coal from other sources			
79	Form E(A) #	Summarised Revenue Requirement - Part-A			
80	Form E(A) ##	Summarised Revenue Requirement - Generating Company (Station Wise)			
81	Form E(B) #	Summarised Revenue Requirement - Part-B			
82	Form E(B) ##	Summarised Revenue Requirement – Distribution			
83	Form E(T) #	Summarised Revenue Requirement – Transmission			
84	Form E(T) ##	Summarised Revenue Requirement – Transmission			
85					
86					
87	Form 2.1	Annual Sales			
88	Form 2.1(a)	Seasonal Sales for Summer			
89	Form 2.1(b)	Seasonal Sales for Monsoon			
90	Form 2.1(c)	Seasonal Sales for Winter			
91	Form 2.2	Consumer details for Ensuing year (Yearwise)			
92	Form 2.3	Annual Revenue at Current Rates (Yearwise for ensuing years)			
93	Form 2.3(a)	Seasonal Revenue at Current Rates for Summer (Yearwise for ensuing years)			
94	Form 2.3(b)	Seasonal Revenue at Current Rates for Monsoon (Yearwise for ensuing years)			
95	Form 2.3 (c)	Seasonal Revenue at Current Rates for Winter (Yearwise for ensuing years)			
96	Form 2.4	Low & Medium Voltage Supplies - Existing Rates			
97	Form 2.5	High and Extra Voltage Supplies - Existing Tariff Structure			
98	Form 2.6	Category-wise Details of Existing Rates			
99	Form 2.7	Impact on Fixed Charges, Interruption Benefits, Rebates and Surcharges; Minimum Charges etc. on Revenue at Existing Tariff			
100	Form 2.7.1	Details of Annual Power Factor Rebate/ Surcharge on Revenue at existing tariff			
101	Form 2.7.2	Details of Annual Load Factor Rebate/ Surcharge on Revenue at existing tariff			
102	Form 2.7.3	Details of Annual TOD benefits at existing tariff			
103	Form 2.8	Meter Rental (Existing)			
104	Form 2.9	Existing broad financial term of supply			
105	Form 3.1	Annual Revenue at Proposed Rates (Yearwise for ensuing years)			
106	Form 3.1(a)	Seasonal Revenue at Proposed Rates for Summer (Yearwise for ensuing years)			
107	Form 3.1(b)	Seasonal Revenue at Proposed Rates for Monsoon (Yearwise for ensuing years)			
108	Form 3.1(c)	Seasonal Revenue at Proposed Rates for Winter (Yearwise for ensuing years)			
109	Form 3.2	Low & Medium Voltage Supplies - Proposed Tariff Structure for ensuing years (Yearwise)			
110	Form 3.3	High Voltage Supplies - Proposed Tariff Structure for			



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Sl No	Form Number	Description	Yes / No / NA	Vol No./ Page No.	Remarks
		ensuing years (Yearwise)			
111	Form 3.4	Category-wise Details of Proposed Rates for ensuing years (yearwise)			
112	Form 3.5	Impact on Fixed Charges , Interruption Benefits, Rebates and Surcharges, Minimum Charges etc. on Revenue at Proposed Tariff (Yearwise for ensuing years)			
113	Form 3.5.1	Details of Annual Power Factor Rebate/ Surcharge on Revenue at Proposed tariff (Yearwise for ensuing years)			
114	Form 3.5.2	Details of Annual Load Factor Rebate/ Surcharge on Revenue at proposed tariff (Yearwise for ensuing years)			
115	Form 3.5.3	Details of Annual TOD benefits at Proposed Tariff (Yearwise for ensuing years)			
116	Form 3.6	Meter Rental (Proposed)			
117	Form 3.7	Proposed Broad Financial Term of Supply			
118	Form 4 (i)	Input to the EHT System (400 kV, 220 kV, 132 kV and 66 kV)			
119	Form 4 (ii)	Delivery to 33 & 11 kV Distribution System from EHT System (400 kV, 220 kV, 132 kV and 66 kV)			
120	Form 4 (iii)	EHT Sales at 220 kV, 132 kV, 66 kV Voltages			
121	Form 4 (iv)	Losses (400 kV, 220 kV, 132 kV & 66 kV)			
122	Form 4 (v)	Energy Delivered into 33 kV Distribution System at the Inter-connection Points of the EHT System & other sources of Generation			
123	Form 4 (vi)	HT Sales at 33 kV			
124	Form 4(vii)	Energy delivered from 33/20/11/6 kV Substations into 20 kV, 11 kV & 6 kV System			
125	Form 4 (viii)	Energy Delivered into 11 kV Distribution System at the Inter-connection Points of the EHT System and other sources of Generation			
126	Form 4 (ix)	HT Direct Sales at 20 kV, 11 kV, 6 kV & 3.3 kV			
127	Form 4 (x)	Energy Sold in the LT System			
128	Form 4 (xi)	Losses at 33kV and 11kV			
129	Form 5(i)	Voltage Fluctuation			
130	Form 5(ii)	Frequency excursion			
131	Form 5(iii)	Abstract of Outages due to tripping of HT Feeders			
132	Form 5(iv)	Failure of Transformers			
133	Form 5(v)	Major System Disturbance (Grid Disturbance)			
134	Form 5(vi)	Electrical Accidents			
135	Form 5(vii)	Release of Customer Bills			
136	Form 5(viii)	Release of Service Connections			
137	Form 5(ix)	Status of Metering			
138	Form 5(x)	Status of Demand			
139	Annexure 6	Cash Flow Statement			
140	Annexure 10 ##	Asset Register Summary			
# Form applicable for Tariff Petition/ APR Petition upto FY 2022 – 23					
## Form applicable for Tariff Petition / APR Petition from FY 2023 – 24 onwards					



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Annexure – ‘B’

Details of submissions to be made for approval of PPA in terms of regulation 7.4.2 of the WBERC Tariff Regulations

Sl No	Regulation	Description	Yes / No / NA	Vol No./ Page No.	Remarks
1	7.4.2 (a)	Requirement of Power Procurement			
2	7.4.2 (b)	Adherence to a transparent process of bidding in accordance with guidelines issued by the Central Government			
3	7.4.2 (c)	Adherence to the tariff determined by the Central Electricity Regulatory Commission for the purchase of power from Central generating company			
4	7.4.2 (d)	Adherence to the agreed tariff for purchase of energy from international sources			
5	7.4.2 (e)	Adherence to policy approved by the Commission for purchase of power from captive and non-conventional sources			
6	7.4.2 (f)	Availability (or expected availability) of capacity in the Intra-State transmission system for evacuation and supply of power procured under the agreement / arrangement			
7	7.4.2 (g)	Adherence to Purchase of power from any source, other than those mentioned from (a) to (e) above in pursuance to different provisions of these regulations			
8	7.4.2 (h)	For promotion of cogeneration and generation of electricity from renewable sources of energy			

The ‘Checklist’ to a large extent is exhaustive and all entries in the checklist may not be applicable in all cases. The petitioners shall file the information as may be considered relevant to the individual petitions. However, the Commission may during the course of processing of the petition seek any additional information/justifications/documents as would be necessary for prudence check.

This shall come into effect immediately.

Sd/-

Secretary