



**ORDER
OF THE**

**WEST BENGAL ELECTRICITY REGULATORY
COMMISSION**

IN CASE NO: PPA-156/(VOL-I)/26-27

SUPPLEMENTARY POWER PURCHASE AGREEMENT DATED 30.06.2026
BETWEEN CESC LTD & SPRNG GREEN ENERGY 5 PRIVATE LIMITED
FOR 100 MW WIND-SOLAR HYBRID POWER.

DATE: 20.08.2026



CASE IN BRIEF

- 1.0 CESC Limited ("CESC" or "the Petitioner") submitted a petition on 07.07.2026 for approval of the Supplementary Power Purchase Agreement dated 30.06.2026, executed by and between CESC and Sprng Green Energy 5 Private Limited ("SGE5PL"/"Respondent No. 2"), to the Power Purchase Agreement ("PPA") dated 16.04.2026 for long-term procurement of 100 MW Wind-Solar Hybrid ("WSH") Power, in terms of regulation 7.4.1 of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, as amended (hereinafter referred to as "Tariff Regulations").
- 2.0 The Commission admitted the petition on 24.07.2026 in Case No. PPA-156/(VOL-I)/26-27.
- 3.0 CESC in its petition inter alia submitted the following:
 - 3.1 Tariff Based Competitive Bidding was conducted by CESC for procurement of 600 MW WSH power under the Competitive Bidding Guidelines dated 21.08.2023 issued by the Ministry of Power, as amended, (in short "MOP Guidelines dated 21.08.2023"). Sprng Energy Private Limited ("SEPL" / "Respondent No. 1") was awarded a capacity of 100 MW (Solar-50 MW and Wind-100 MW) following the bucket-filling mechanism based on the timing of the bids quoted. The tariff for procurement of above WSH project was adopted by the Commission vide Order dated 30.04.2026 in Case No. OA-558/25-26.
 - 3.2 Subsequently, in compliance to clause 12.1 of the MOP Guidelines dated 21.08.2023, SEPL / Respondent No. 1 had formed a Special Purpose Vehicle (SPV) named "Sprng Green Energy 5 Private Limited" ("SGE5PL"/"Respondent No. 2") for developing the 100 MW WSH project. CESC executed a PPA with SGE5PL for long term procurement of power from 100 MW WSH project of SGE5PL. The Commission accorded the approval for the PPA vide Order dated 08.06.2026 in Case No. PPA-156/26-27.
 - 3.3 Respondent No. 1 proposed its own connectivity for the Solar Capacity with final connectivity date of 22.08.2026, and that of M/s Sprng Vayu Vidyut Private Limited, a wholly owned subsidiary of Respondent No. 1, for the Wind Capacity with final connectivity date of 31.12.2026.
 - 3.4 Meanwhile, certain nominal changes became necessary to be incorporated in the PPA,



without affecting any material change in the terms and conditions of the already approved PPA. Respondent No. 2 requested a change in the connectivity proposed to be utilized for the Solar Capacity, from the connectivity granted to Respondent No. 1 to another connectivity granted to M/s Sprng Power Private Limited, a subsidiary of Respondent No. 1. As per the submission of CESC, the point of interconnection for the Solar Capacity shall remain unaltered, i.e., 400 kV Fatehgarh-III sub-station, at the same bay, with the same connectivity start date of 22.08.2026. No alteration has been proposed for the wind project connectivity. The change has been proposed by Respondent No. 2 to ensure effective utilization of the various approved connectivity grants available with the Respondents. The Final Grant of Connectivity granted to Sprng Power Private Limited, having reference CTU/N/5/Conn-INT-1C/2200000024 dated 23.09.2024, has been submitted along with the petition.

- 3.5 CESC also submitted that such change of connectivity for the Solar Component is permissible under Regulation 15.1 of the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022. The said Regulation permits the usage of the connectivity granted to a subsidiary company of a parent company by other subsidiary company(ies) of the same parent company, at the connection point of ISTS at which such connectivity has been granted. Further, in terms of Article 17.1.1 of the approved PPA, any change or amendment to the PPA is to be carried out only through a written agreement.
- 3.6 SGE5PL / Respondent No. 2 has also proposed marginal changes in the committed solar and wind energy contribution, with the overall energy commitment remaining unchanged at 50% Capacity Utilisation Factor ("CUF"). While the contribution from the solar source is being reduced marginally, the contribution from wind is increasing by the same extent, thereby maintaining the overall CUF at 50%. Since the cost of energy during non-solar hours in the power exchange is higher than the cost of energy during solar hours, the increase in relative contribution from the wind source is submitted to be in the interest of end consumers.
- 3.7 Accordingly, CESC and SGE5PL/ Respondent No. 2 have entered into the Supplementary PPA dated 30.06.2026, submitted as Attachment-1 to the petition, which, inter alia, records the change in connectivity source for the Solar Capacity from Respondent No. 1 to M/s



Sprng Power Private Limited, and the marginal re-apportionment of committed solar and wind energy contribution, with the overall CUF of 50% remaining unchanged.

- 4.0 In view of the above, CESC submitted the present petition seeking approval of the Supplementary PPA dated 30.06.2026 to the PPA dated 16.04.2026, in terms of regulation 7.4.1 of the Tariff Regulations.

Observations of the Commission

- 5.0 Regulation 7.4.1 of the Tariff Regulations provides that every agreement or arrangement for power procurement by a licensee from any other source of supply entered into after 09.02.2007 shall come into effect only with the prior approval of the Commission. The proviso to the said regulation further clarifies that prior approval of the Commission shall also be required for any change to an existing arrangement or agreement for power procurement, whether or not the Commission approved such existing arrangement or agreement.
- 6.0 The Commission notes that the original PPA dated 16.04.2026 between CESC and SGE5PL /Respondent No. 2 for procurement of 100 MW WSH power, forming part of the total 600 MW WSH procurement pursuant to competitive bidding, was approved by the Commission on 08.06.2026 vide Order in Case No. PPA-156/26-27.
- 7.0 The Commission has examined the terms of the Supplementary PPA dated 30.06.2026 and notes that the same records:
- a) Change in the connectivity source proposed to be utilized for the Solar Capacity, from the connectivity granted to Respondent No. 1 to the connectivity granted to M/s Sprng Power Private Limited, a subsidiary of Respondent No. 1, which is permissible under Regulation 15.1 of the CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022; and
 - b) Marginal re-apportionment of the committed solar and wind energy contributions, with the overall CUF remaining unchanged at 50%.
- 8.0 The Commission notes that the point of interconnection, the bay of the ISTS sub-station and the connectivity start date of 22.08.2026 for the Solar Capacity remain unaltered under



the revised connectivity arrangement.

- 9.0 The Commission further notes that the marginal increase in the relative contribution from the wind source, with a corresponding marginal reduction in the solar contribution, while maintaining the overall CUF at 50%, is beneficial to end consumers, since the cost of energy during non-solar hours in the power exchange is higher than the cost of energy during solar hours.
- 10.0 The Commission further notes that all other terms and conditions of the PPA dated 16.04.2026 remain unchanged pursuant to the Supplementary PPA.

Order

- 11.0 The Commission, after careful consideration of the submissions of CESC and observations recorded above, accords its approval to the Supplementary PPA dated 30.06.2026, executed by and between CESC Limited and SGE5PL to the PPA dated 16.04.2026 for long-term procurement of 100 MW WSH Power, subject to fulfilment of the Conditions Precedent stipulated in the Supplementary PPA, in terms of regulation 7.4.1 of the Tariff Regulations. All other terms and conditions of the PPA dated 16.04.2026 shall remain unchanged.
- 12.0 The petition is thus disposed of.
- 13.0 A copy of the order shall be posted on the website of the Commission.
- 14.0 CESC Limited and Sprng Green Energy 5 Private Limited shall download a copy of the order from the website of the Commission and act on it. A certified copy of the order, if applied for, shall be given to the parties on completion of formalities laid down in the West



SUPPLEMENTARY POWER PURCHASE AGREEMENT DATED 30.06.2026 TO THE POWER PURCHASE AGREEMENT DATED 16.04.2026 EXECUTED BETWEEN CESC LTD & SPRNG GREEN ENERGY 5 PRIVATE LIMITED FOR LONG TERM PROCUREMENT OF 100 MW WIND-SOLAR HYBRID POWER.

Bengal Electricity Regulatory Commission (Conduct of Business) Regulations, 2013, as amended from time to time, and on submission of necessary fees.

Sd/-

**(DR. MALLELA VENKATESWARA RAO)
CHAIRPERSON**

Dated: 20.08.2026

Sd/-

DEPUTY DIRECTOR, WBERC