

West Bengal Electricity Regulatory Commission



Corrigendum to the Tariff Order dated 26.12.2013 of the Commission for 2013-2014 in respect of West Bengal State Electricity Distribution Company Limited in case no. TP 53/11 – 12

The attention of the Commission has been attracted to certain typographical errors / apparent mistakes in the tariff order dated 26. 12. 2013 passed by the Commission for the year 2013 – 2014 in respect of West Bengal State Electricity Distribution Company Limited.

The Commission is of the considered opinion that it will be correct in the interest of all concerned that the typographical errors / apparent mistakes which do not have any effect on tariff determination already given in the said tariff order are corrected and necessary corrigendum of the order is issued. The Commission accordingly carries out such corrections, keeping in view the provisions of Section 94 of the Electricity Act, 2003 and directs the Secretary of the Commission to issue the corrigendum in respect of West Bengal State Electricity Distribution Company Limited as follows:

Page No	Nomenclature	Present Description	Corrected Description
9	Annexure 2A, Heading of the table in 1 st row, 3 rd merged column	"2010-11"	"2013-14"

Sd/-
(SUJIT DASGUPTA)
MEMBER

DATE: 30.12.2013



ORDER

OF THE

WEST BENGAL ELECTRICITY REGULATORY COMMISSION

FOR THE YEAR 2013 – 2014

IN

CASE NO: TP – 53 / 11 – 12

IN RE THE TARIFF APPLICATION OF THE WEST BENGAL

STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

FOR THE YEARS 2011-2012, 2012-2013 AND 2013-2014

UNDER SECTION 64(3)(a) READ WITH SECTION

62(1) AND SECTION 62(3) OF THE ELECTRICITY ACT, 2003

DATE: 26.12.2013



CHAPTER - 1 INTRODUCTION

- 1.1 The West Bengal Electricity Regulatory Commission (hereinafter referred to as the Commission) was constituted by the Government of West Bengal in the year 1999 in terms of section 17 of the Electricity Regulatory Commissions Act, 1998, now repealed by section 185 of the Electricity Act, 2003 (hereinafter referred to as the Act) which came into force with effect from 10.06.2003. The first proviso to section 82(1) of the Act has ensured continuity of all the State Electricity Regulatory Commissions, which were established by a State government under section 17 of the 1998 Act (and some other enactments) and functioning as such immediately before coming into force of the Act and shall be the State Commission for the purpose of the Act.
- 1.2 The functions of a State Commission have been specified in Section 86 of the Electricity Act, 2003. One of the main functions of a State Commission relates to determination of tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within a State. Further, Section 62(1) of the Act also requires the appropriate Commission to determine the tariff in accordance with the provisions of the Act, for supply of electricity by a generating company to a distribution Licensee, for transmission, for wheeling as also for retail sale of electricity.
- 1.3 The Commission has, therefore, all the powers and authority under the Electricity Act, 2003 to determine the tariff, as laid down in the Act.
- 1.4 WBSEDCL is deemed to be licensee under the Electricity Act, 2003 in terms of fifth proviso to Section 14 of the Act. The Commission determined the tariff of WBSEDCL for the first control period (2007 – 2008) and the second control period (2008 – 2009, 2009 – 2010 and 2010 – 2011) under the then regulations related to tariff. The last tariff order that determined the tariffs of WBSEDCL is for the years 2011 – 2012 and 2012 – 2013 under third control period.



Tariff Order of WBSEDCL for the year 2013 – 2014

- 1.5 West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 has come into effect with effect from 29th April, 2011, i.e., the date of publication in the official gazette. The said Tariff Regulations, 2011 was further amended by notifying the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations, 2012 in the extra ordinary edition of The Kolkata Gazette dated 27th August, 2012 following a further amendment notifying the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations, 2013 in the extra ordinary edition of The Kolkata Gazette dated 30th July, 2013 and subsequent corrigendum thereof.
- 1.6 A generating Company or a licensee, whose tariff is to be determined by the Commission as per the provisions of the Act, is now required to submit their application for determination of tariff for the ensuing years of the third control period under the multi-year tariff framework complying with the provisions of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, as amended (hereinafter to be referred as 'Tariff Regulations'). Though as per the Tariff Regulations the last date for submission of the application to the Commission by a generating company or a licensee for determination of tariff for the third control period comprising three years from 2011 – 2012 to 2013 – 2014 (hereinafter referred to as the third control period) was 28.5.2011, the Commission, after considering the prayers of WBSEDCL and others for extension of date for submission of the aforesaid application to the Commission, extended the date for the purpose upto 15th July, 2011. Subsequently, WBSEDCL submitted application for extension of date from time to time, latest on 31st October, 2011. WBSEDCL further prayed in their tariff application that on receiving the new tariff structure arising out of finalization of the plan for subsidization of certain category of the consumers by State Government and re-determination of tariff in pursuance to Appellate Tribunal of Electricity's order dated 4th April, 2011, and in view of the requirement to satisfy



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ERP (Enterprise Resource Planning) based billing system, WBSEDCL was required some time to finalize the tariff application for the third control period. They further prayed to be condoned for the delay in submission of tariff application.

- 1.7 WBSEDCL, complying with the provisions of the Tariff Regulations, prepared the application for determination of its tariff for the third control period and submitted the same to the Commission on 30th March, 2012 which was admitted by the Commission on 05.04.2013 and numbered as TP-53/11-12.
- 1.8 After admission of the application, WBSEDCL was directed to publish the gist of the tariff application, as approved by the Commission, in the newspapers and also in their website, as specified in the Tariff Regulations. The gist was, accordingly, published simultaneously on 10th April, 2012 in 'Pratidin', 'The Hindu. Business Line', 'Ekdin' and also in 'The Times of India'. The gist along with the tariff application was also posted in the website of WBSEDCL. The publication invited the attention of all interested parties, stake holders and the members of the public to the application for determination of tariff of WBSEDCL for the third control period and requested for submission of suggestions, objections and comments, if any, on the tariff application to the Commission by 14th May, 2012 at the latest. Opportunities were also afforded to all to inspect the tariff application and take copies thereof.
- 1.9 Objections to / comments on the aforementioned tariff petition of WBSEDCL for the third control period were received by the Commission from the following objectors within the stipulated time i.e., 14th May, 2012.
 - a) Jayashree Textiles, A unit of Aditya Birla Nuvo Ltd.
 - b) Hooghly Chamber of Commerce & Industry
 - c) Eastern India Textile Mills Association
 - d) The West Bengal Cold Storage Association
 - e) Eastern Railway



- f) South Eastern Railway
 - g) ABECA
 - h) Balaji Paper and Newsprint Pvt. Ltd.
 - i) Indus Towers Ltd.
 - j) Hooghly Alloys & Steels Co. Pvt. Ltd.
 - k) Chief Engineer, Kolkata Zone, MES
 - l) ARVAC Forge Cast Ltd.
- 1.10 The Commission thereafter, in accordance with the provisions of the Act and Tariff Regulations, passed the tariff order dated 01.12.2012 of WBSEDCL in case no. TP-53/11-12 for 2011 – 2012 and 2012 - 2013 determining the Aggregate Revenue Requirement (in short 'ARR') of WBSEDCL for each year of the third control period, along with the tariffs of WBSEDCL for 2011 – 2012 and 2012 – 2013. The objections and suggestions on the tariff petition of WBSEDCL for the third control period was dealt with separately in the tariff order dated 01.12.2012. The analyses and findings for determination of the aforesaid ARR and tariffs of WBSEDCL were recorded in the tariff order of WBSEDCL for 2011 – 2012 and 2012 – 2013.
- 1.11 In the meanwhile Hon'ble Appellate Tribunal for Electricity (in short 'Tribunal') in their order dated 2nd December, 2013 on matters under case no. OP No. 1 of 2011 directed the Commission to follow the time limit given in section 64(3) of the Electricity Act, 2003 in connection with issuance of tariff orders for the year 2013 – 2014 and to file a status report in this respect to the Forum of Regulators as well as the Tribunal on or before 31.12.2013.
- 1.12 The Commission now proceeds to determine the revenue recoverable through tariff by WBSEDCL during the year 2013 – 2014 as also the tariffs of WBSEDCL for 2013 – 2014 on the basis of ARR determined for 2013 – 2014 in the tariff order for the years 2011 – 2012 and 2012 – 2013 and adjustments, if any, in subsequent chapters in accordance with the Tariff Regulations.



CHAPTER – 2

SUMMARISED STATEMENT OF AGGREGATE REVENUE REQUIREMENT & REVENUE RECOVERABLE THROUGH TARIFF FOR THE YEAR 2013 – 2014

- 2.1 As stated in the preceding chapter, the Commission determined the ARR of WBSEDCL separately for each of the three years of the third control period covering the years 2011 – 2012, 2012 – 2013 and 2013 – 2014 in the tariff order dated 01.12.2012 for 2011 – 2012 and 2012 – 2013 based on the analyses and findings recorded in that order. Such summarized statement of ARR for 2013 – 2014 is given in Annexure-2A.
- 2.2 The Commission in the tariff order dated 01.12.2012 in case no. TP-53/11-12 considered for adjustment of Rs. 27805.81 lakh as detailed in paragraph 6.2 (i) and 6.3 of the order dated 01.12.2012 in connection with determination of the revenue recoverable through tariff for the year 2013 – 2014. The Commission decides to continue with the adjustment of the said amount in determination of revenue recoverable through tariff for 2013 – 2014 in this order.
- 2.3 The Commission in the tariff order dated 01.12.2012 in case no. TP-53/11-12 considered for adjustment of Rs. 4085.42 lakh as detailed in paragraph 6.2 (ii) and 6.3 of the order dated 01.12.2012 in connection with determination of the revenue recoverable through tariff for the year 2013 – 2014. The Commission decides to continue with the adjustment of the said amount in determination of revenue recoverable through tariff for 2013 – 2014 in this order.
- 2.4 The Commission in the tariff order dated 01.12.2012 for the years 2011 – 2012 and 2012 – 2013 in case no. TP-53/12-13 released some regulatory assets as detailed in paragraph 6.2(iii) to 6.2(v) of the order dated 01.12.2012 in connection with determination of the revenue recoverable through tariff for the year 2013 – 2014.



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- 2.5 The Commission decides to continue with those released amounts as mentioned in paragraphs 6.2(iii) to 6.2(v) and 6.3 of the tariff order dated 01.12.2012 for the years 2011 – 2012 and 2012 – 2013.
- 2.6 Accordingly, taking into consideration the fact that there is no impact of Annual Performance Review (in short 'APR') of WBSEDCL for the year 2011 – 2012, the revenue recoverable through tariff of WBSEDCL for the year 2013 – 2014 works out as under:-

Amount in Rupees in Lakh

REVENUE RECOVERABLE THROUGH TARIFF, CAPACITY CHARGE AND FIXED CHARGE IN 2013-14				
Sl. No.	Particulars	Generation	Distribution	Total
1	Aggregate Revenue Requirement for 2013 – 2014 [as per annexure 2A].	29679.40	1476914.90	1506594.30
2	Amount payable to WBPDCCL in respect of FPPCA for 2009-10 [as per para 6(i) of the tariff order dated 1.12.2012].	0.00	27805.81	27805.81
3	Amount payable to WBPDCCL in respect of FPPCA for 2010 - 2011 [as per para 6(ii) of the tariff order dated 1.12.2012].	0.00	4085.42	4085.42
4	Adjustment of APR for 2009 - 2010 [as per para 6(iii) of the tariff order dated 1.12.2012].	79.00	3921.00	4000.00
5	Adjustment of APR for 2010 - 2011 [as per para 6(iv) of the tariff order dated 1.12.2012].	59.00	2941.00	3000.00
6	Part release of Regulatory Asset [as per para 6(v) of the tariff order dated 1.12.2012].	768.00	5732.00	6500.00
7	Total [(1) to (6)]	30585.40	1521400.19	1551985.59

- 2.7 The Commission has also worked out the average tariff for the consumers of WBSEDCL for 2013 – 2014 and the same is shown in the table below:



Tariff Order of WBSEDCL for the year 2013 – 2014

AVERAGE TARIFF FOR THE CONSUMERS OF WBSEDCL in 2013 – 2014			
Sl. No.	Particulars	Unit	Total
1	Total Revenue to be recovered through tariff	Rs. in Lakh	1551985.59
2	Revenue from sale of power to Licensee and Sikkim	Rs. in Lakh	148961.85
3	Revenue recoverable from sale of power to the consumers [(3) = (1)-(2)]	Rs. in Lakh	1403023.74
4	Projected quanta of energy for sale to consumers	MU	23040.95
5	Average tariff for the consumers for the year 2013 – 2014 [(5) = (Sl.3)x10/(Sl.4)]	Paise / kWh	608.93



ANNEXURE 2A
SUMMARISED STATEMENT OF AGGREGATE REVENUE
REQUIREMENT OF WBSEDCL FOR 2013 – 2014
(DETERMINED EARLIER UNDER MYT APPROACH)

Rs. in Lakh

Sl No	ITEM	2010-11		
		Approved		
		Generation	Distribution	Total
1	Generation charge(fuel)	2.80	0.00	2.80
2	Power purchase	0.00	1181114.51	1181114.51
3	Charges to CTU	0.00	36492.71	36492.71
4	Charges to STU	0.00	96182.54	96182.54
5	ERPC Charge	0.00	16.54	16.54
6	Employees cost	5852.00	89990.00	95842.00
7	Operation and Maintenance Charges	4686.91	30212.00	34898.91
8	Expenses for Complaint Management Mechanism	0.00	532.20	532.20
9	Rates and taxes	0.00	115.75	115.75
10	Insurance	29.36	74.38	103.74
11	Cost of Outsourcing			
a)	Manpower related expenditure	0.00	3790.69	3790.69
b)	Expenditure excluding manpower	0.00	16787.95	16787.95
12	Interest on loan	10295.00	26635.00	36930.00
13	Interest on bond for creation of pension fund	1536.00	11469.00	13005.00
14	Other finance charges	42.00	561.00	603.00
15	Interest on consumers' security deposits	0.00	3829.00	3829.00
16	Interest on working capital	0.00	0.00	0.00
17	Lease Rental	0.00	2053.14	2053.14
18	Depreciation	7484.12	33209.88	40694.00
19	Bad Debt	0.00	4.00	4.00
20	Minimum Alternative Tax	0.00	2843.00	2843.00
21	Reserve for unforeseen exigencies	0.00	0.00	0.00
22	Return on equity	0.00	42213.60	42213.60
23	Special allocation	0.00	29448.33	29448.33
24	Gross Aggregate Revenue Requirement (Serial 1:23)	29928.19	1607575.22	1637503.41
25	Less: Other income	0.00	46313.00	46313.00
26	Less: Benefit passed on to consumer	0.00	0.00	0.00
27	Less: Interest credit on Depreciation	248.79	1103.93	1352.72
28	Less: Expenses attributable to sale to persons other consumer & licensees	0.00	83243.33	83243.33
29	Less: UI charge receivable	0.00	0.00	0.00
30	Total net amount deductible (Serial 25:29)	248.79	130660.26	130909.05
31	Net Aggregate Revenue Requirement [(24) - (30)]	29679.40	1476914.96	1506594.36



CHAPTER - 3 TARIFF ORDER

3.1 In the previous chapter, the Commission has determined for WBSEDCL the revenue recoverable through tariff during 2013 – 2014 and the average tariff for the consumers of WBSEDCL for 2013 – 2014 as well. The Commission now proceeds to determine the tariff schedule applicable to the consumers of WBSEDCL and also the associated conditions of tariff of WBSEDCL for 2013 – 2014. The Commission is passing other orders also as mentioned in subsequent paragraphs.

3.2 The tariff schedule as applicable to the consumers of WBSEDCL in the year 2013 – 2014 is given at Annexure – 3A1 for LV and MV consumers under quarterly billing cycle, at Annexure – 3A2 for LV and MV consumers under monthly billing cycle and at Annexure – 3A3 for HV and EHV consumers. Details of different tariff schemes of different classes of consumers and various associated terms and conditions are specified in various regulations and in Annexure – C1 and Annexure – C2 of the Tariff Regulations. Other associated conditions of tariff of WBSEDCL for 2013 – 2014 shall be as follows:

3.2.1 Load Factor Rebate/ Surcharge:

3.2.1.1 In order to reduce the overall system T&D loss and to flatten the load curve by improving the existing system load factor of WBSEDCL, the voltage-wise graded load factor rebate applicable for the EHV and HV industrial consumers and L&MV industrial consumers under rate (B-ID) will be as per the following table:

LOAD FACTOR REBATE (Paise / kWh)

For the Year 2013-14				
Range of Load Factor (LF)		Supply Voltage		
		Below 33 kV	33 kV	Above 33 kV
Above 55%	Up to 60%	1	2	3
Above 60%	Up to 65%	7	8	9



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Above 65%	Up to 70%	14	29	39
Above 70%	Up to 75%	20	35	45
Above 75%	Up to 80%	25	40	50
Above 80%	Up to 85%	30	45	55
Above 85%	Up to 90%	35	50	60
Above 90%	Up to 92%	40	55	65
Above 92%	Up to 95%	45	60	70
Above 95%		50	65	75

3.2.1.2 The above load factor rebate shall be applicable on total quantum of energy consumed in the billing period. (For example a 33 kV industrial consumer at 85% load factor shall be eligible for a rebate @ 45 paise / kWh on the total quantum of energy consumed in the billing period).

3.2.1.3 Industrial consumer whose contract demand is 1.5 MVA or above will get additional rebate as per following table subject to the condition that payment is made within the due date.

Additional Load Factor Rebate(paise/kWh)	
Load Factor	2013 – 2014
Above 65% but up to 80%	22
Above 80%	42

3.2.1.4 Load factor surcharge shall continue at the prevailing rate for those categories of consumers to whom these are applicable at present. In addition, load factor surcharge shall be applicable to the industrial consumers under Rate B-ID at the same rates.

3.2.1.5 Load factor rebate and load factor surcharge shall be computed in accordance with the formula and associated principles given in regulations 3.9.2, 3.9.3 and 3.9.4 of the Tariff Regulations and at the rates mentioned in paragraphs 3.2.1.1 to 3.2.1.3 above.



3.2.2 Fixed / Demand Charge:

3.2.2.1 The fixed charge shall be applicable to different categories of consumers at the rates as shown in Annexure 3A1 and Annexure 3A2 of this tariff order.

3.2.2.2 The demand charge shall be applicable to different categories of consumers as per rates as shown in Annexure 3A2 and Annexure 3A3 of this order on the basis of recorded demand as specified in regulation 4.3.3 ibid subject to the conditions as specified in the Tariff Regulations.

3.2.2.3 When a new consumer gets connected to the system, the computation of fixed charge or demand charge for that month shall be made pro-rata for the number of days of supply in that particular month.

3.2.3 Subject to the condition as specified in regulation 4.13 of the Tariff Regulations, the minimum charge shall continue at the existing level for all consumers.

3.2.4 The rate for temporary supply shall be the same as that of short-term supply whenever it is required to be made applicable.

3.2.5 For all consumers, excluding consumers having pre-paid meters, rebate shall be given @ 1% of the amount of the bill excluding meter rent, taxes, duties, levies and arrears (not being the arrears due to revision of tariff) if the payment is made within the due date.

3.2.6 A special rebate of 15 paise/kWh for 2013-14 on energy charge shall be given to the Cold storage or dairy with chilling plant having contractual load between 50 KVA and 125 KVA under C-ID tariff category. This rebate shall be given before giving effect to rebate mentioned in paragraph 3.2.5.

3.2.7 In order to encourage one time payment for three months bill a special rebate of 10 paise per unit for 2013-14 on energy charge shall be given to domestic and commercial consumers under LV and MV categories covered by quarterly billing cycle under normal or normal-TOD tariff scheme if the payment is made for the quarter at a time within the due date stipulated for the first month of the



quarter. This rebate shall be in addition to rebate under paragraph 3.2.5 for normal meter or normal TOD meter and shall be given effect after giving effect to rebate under paragraph 3.2.5.

3.2.8 In addition to the rebate under paragraph 3.2.5, 3.2.6 and 3.2.7 above, if the payment is made within due date then an additional rebate of 1% of the amount of the bill excluding meter rent, taxes, duties, levies and arrears (not being the arrears due to revision of tariff) would be allowed to the consumers who would pay their energy bills through e-payment facility (through web by using net banking, debit card, credit card, electronic clearing scheme) as introduced by WBSEDCL. This rebate is applicable after giving effect under paragraph 3.2.5, 3.2.6. The rebate under paragraph 3.2.7 and 3.2.8 are to be treated separately.

3.2.9 Un-metered agricultural / irrigation consumers may make monthly payment for which they shall be entitled to 1% rebate for timely payment within the due date in line with the consumers of other categories as mentioned in paragraph 3.2.5. In case, however, such agricultural / irrigation consumers opt for advance payment of the full annual amount, the consumers shall be allowed a rebate of 5% in addition to 1% rebate mentioned in paragraph 3.2.5 and this additional rebate of 5% shall be given effect after giving effect to rebate under paragraph 3.2.5.

3.2.10 A new rate A(CM-I) for the consumer category of Government school, Government aided school and Government sponsored school in low and medium voltage has been introduced. The rate A(CM-I) shall be applicable to the said consumer category prospectively from the date of commencement of first billing month of the respective consumer after the date of issue of this order.

3.2.11 **Power Factor Rebate/ Surcharge:**

3.2.11.1 The power factor rebate and surcharge shall continue for those categories of consumers to whom these are applicable at present. The rate of rebate and



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surcharge and the methods of calculation of such rebate and surcharge for the year 2013-14 are given below:

Power Factor (PF) Range	Power Factor Rebate & Surcharge on Energy Charge in Percentage for the year 2013-14							
	For Consumers under TOD Tariff						For Consumers under non-TOD Tariff	
	Normal Period (6.00 AM to 5.00 PM)		Peak Period (5.00 PM to 11.00 PM)		Off-peak Period (11.00 PM to 6.00 AM)			
	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %
PF > 0.99	8.00	0.00	9.00	0.00	7.00	0.00	5.00	0.00
PF > 0.98 & PF ≤ 0.99	7.00	0.00	8.00	0.00	6.00	0.00	4.00	0.00
PF > 0.97 & PF ≤ 0.98	5.00	0.00	6.00	0.00	4.00	0.00	3.00	0.00
PF > 0.96 & PF ≤ 0.97	4.00	0.00	5.00	0.00	3.00	0.00	2.50	0.00
PF > 0.95 & PF ≤ 0.96	3.00	0.00	4.00	0.00	2.00	0.00	2.00	0.00
PF > 0.94 & PF ≤ 0.95	2.25	0.00	3.00	0.00	1.50	0.00	1.50	0.00
PF ≥ 0.93 & PF ≤ 0.94	1.50	0.00	2.00	0.00	1.00	0.00	1.00	0.00
PF ≥ 0.92 & PF < 0.93	0.75	0.00	1.00	0.00	0.50	0.00	0.50	0.00
PF ≥ 0.86 & PF < 0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PF ≥ 0.85 & PF < 0.86	0.00	1.00	0.00	1.25	0.00	0.75	0.00	0.75
PF ≥ 0.84 & PF < 0.85	0.00	2.00	0.00	2.50	0.00	1.50	0.00	1.50
PF ≥ 0.83 & PF < 0.84	0.00	2.50	0.00	3.25	0.00	1.75	0.00	1.75
PF ≥ 0.82 & PF < 0.83	0.00	3.00	0.00	4.00	0.00	2.00	0.00	2.00
PF ≥ 0.81 & PF < 0.82	0.00	4.00	0.00	5.00	0.00	3.00	0.00	2.50
PF ≥ 0.80 & PF < 0.81	0.00	5.00	0.00	6.00	0.00	4.00	0.00	3.00
PF < 0.80	0.00	6.00	0.00	7.00	0.00	5.00	0.00	3.50

3.2.11.2 The rebate and surcharge against different time periods shall be reflected in the bill separately and shall be treated separately.

3.2.11.3 The power factor computation for different periods of the day shall be done subject to regulation 3.12.5 of the Tariff Regulations.

3.2.12 For short term supply, emergency supply and for supply of construction power, there shall be no rebate or surcharge for load factor and power factor.

3.2.13 Delayed payment surcharge shall be applicable as per regulation 4.14 of the Tariff Regulations.



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- 3.2.14 For irrigation tariff under Rate-C(b), North Bengal stands for the districts of Coochbehar, Jalpaiguri, Darjeeling, North Dinajpur, South Dinajpur and Malda.
- 3.2.15 All charges relating to meter rent, meter testing, meter replacement, fuse call charges, disconnection and reconnection etc. as determined in the tariff order for 2012 – 2013 shall be continued.
- 3.2.16 A consumer opting for pre-paid meter shall not be required to make any security deposit for the energy charge.
- 3.2.17 All statutory levies like Electricity Duty or any other taxes, duties etc. imposed by the State Govt. / Central Govt. or any other competent authority shall be extra and shall not be a part of the tariff as determined under this tariff order.
- 3.2.18 All the rates and conditions of tariff are effective from 1st April 2013 and onwards except where specific date is mentioned. This rate will continue till further order.
- 3.2.19 Adjustments, if any, for over recovery / under recovery for 2013-14 from the energy recipients shall be made in 9 (nine) equal monthly installments through subsequent energy bills and such adjustment will start from the energy bill raised on or after 1st January, 2014. The adjustment for over recovery / under recovery for 2011 – 2012 and 2012 – 2013 shall be continued as specified in the tariff order dated 01.12.2012 for 2011 – 2012 and 2012 – 2013.
- 3.2.20 The rates mentioned in Annexure 3A1 and 3A2 exclude the Monthly Variable Cost Adjustment (MVCA) or Adhoc FPPCA as realized / to be realized by WBSEDCL. The MVCA realized by WBSEDCL during the year 2013 – 2014 till December, 2013 shall not be considered for adjustment in computation of over recovery / under recovery for the year 2013 – 2014 as mentioned in paragraph 3.2.19 above. WBSEDCL shall also realize MVCA for any subsequent period after December, 2013 as per provisions of the Tariff Regulations.



- 3.2.21 In addition to the tariff determined under this tariff order, WBSEDCL would be further entitled to additional sums towards enhanced cost of fuel and power purchase, if any, after the date from which this tariff order takes effect. The fuel and power purchase cost shall be subject to adjustment in accordance with the Tariff Regulations through MVCA and /or FPPCA.
- 3.2.22 Optional TOD tariff scheme for LT Commercial, LT Industrial and LT Public Water Works categories of consumers having minimum contract demand of 30 KVA, which was directed to be introduced in the Tariff Order for 2007-2008, shall continue and energy charge under such scheme shall be computed according to regulation 4.12 of the Tariff Regulations, wherever applicable, if no tariff rates for such consumers are mentioned in the tariff schedule.
- 3.2.23 For any pre-paid and TOD tariff scheme, other charges shall be the charges applicable to the consumers under respective category of non-TOD tariff.
- 3.2.24 An applicant for short term supplies through pre-paid meter shall have to comply with all necessary formalities for obtaining supply including payment in accordance with the Regulations made by the Commission. The same will be subject to the following conditions:
- a) provision of requisite meter security deposit to be kept with licensee,
 - b) provision of space for installing weather-proof, safe and secure terminal services apparatus to protect sophisticated meter; and
 - c) availability of prepaid-meter of appropriate capacity.
- 3.2.25 To avail the rate for street lighting with LED (Rate D (2)), the supply should be metered and all the street lights under the same meter shall be illuminated with



LED. For mixed type of street lights under single meter the rate D(1) shall be applicable.

- 3.2.26 For a consumer with prepaid meter who has purchased voucher prior to the date of issue of this order, the existing voucher will continue till such voucher is exhausted.
- 3.2.27 The tariffs determined under this order for different categories of consumers are the maximum ceilings for supply of electricity at any agreed price to the consumers of WBSEDCL only for those areas of supply of WBSEDCL where multiple licensees exist. However, if supply is provided to a consumer at a price lesser than the upper ceiling, and as a result the licensee incurs loss, such loss shall not be allowed to be passed on to any other consumers or any other distribution licensees under purview of the Commission.
- 3.2.28 No other rebate shall be applicable except which are specifically mentioned under this order or in any regulation(s).
- 3.2.29 Any matter, which has not been explicitly mentioned in this order, shall be guided by regulations 2.9.8 and 2.9.9 of the Tariff Regulations subject to fulfilling the condition under paragraph 3.2.27.
- 3.3. WBSEDCL shall clearly indicate in the consumer/consumer's bill (a) the amount payable in terms of the tariff determined by the Commission (b) the amount of the state government subsidy if any and (c) the net amount payable as per provisions of the Tariff Regulations.
- 3.4. The purchase price for radial power from DPSC Limited and CESC Limited as fixed by the Commission for 2013 – 2014 are given in Annexure – 3A4 and it is excluding MVCA as realized / to be realized by DPSC Limited and CESC Limited. The MVCA, if any, claimed by the seller of electricity to WBSEDCL in addition to the power purchase mentioned in Annexure – 3A4, shall be payable by WBSEDCL.



- 3.5. It is open to the State Government to grant any subsidy to any consumer or any class of consumers in the tariff determined by the Commission for WBSEDCL. If at all any such subsidy under the provisions of the Act is intimated to WBSEDCL and to the Commission by the Government of West Bengal with clear indication of the consumer or class of consumers to be subsidized and the amount of the subsidy proposed to be given is paid in advance, the tariff of such consumer and / or the class of consumers shall be deemed to have been reduced accordingly as has been indicated by the State Government. However, such direction of the State Government shall not be operative till the payment is made by the State Government in accordance with the provisions of the Act and the Regulations made thereunder and the tariff as fixed by the Commission shall remain applicable. In accordance with the Tariff Regulations, the State Government is required to communicate, within 15 days from the date of receipt of a tariff order, whether it shall give any subsidy to any group of consumers etc.
- 3.6. WBSEDCL shall present to the Commission a gist of this order in accordance with regulation 2.9.6 of the Tariff Regulations within three working days from the date of receipt of this order for approval of the Commission and on receipt of the approval shall publish the approved gist in terms of aforesaid regulation within four working days from the date of receipt of the approval of the Commission.



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme												
		Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge / Demand Charge * in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II							
							Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/KVA/mon			
1.	Life Line (Domestic)	Rate A(DM-LL)	Normal	0 to 75	292	5	NOT APPLICABLE					NOT APPLICABLE							
2.	Domestic (Rural)	Rate A(DM-R)	Normal	First	75	441	10	Rate A(DM-R)PP	Prepaid	All units	565	10	NOT APPLICABLE						
				Next	105	493													
				Next	120	584													
				Next	300	633													
				Above	900	810													
3.	Domestic (Urban)	Rate A(DM-U)	Normal	First	75	446	10	Rate A(DM-U)PP	Prepaid	All units	565	10	NOT APPLICABLE						
				Next	75	503													
				Next	150	586													
				Next	150	640													
				Above	900	810													
4.	Commercial (Rural)	Rate A(CM-R)	Normal	First	180	546	12	Rate A(CM-R)T	Normal - TOD	06.00 hrs to 17.00 hrs	All units	701	12	Rate A(Cm-R)tp	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	687	12
				Next	120	661				17.00 hrs to 23.00 hrs.	All units	841				17.00 hrs to 23.00 hrs.	All units	824	
				Next	150	729				23.00 hrs to 06.00 hrs.	All units	596				23.00 hrs to 06.00 hrs.	All units	584	
				Next	450	760													
				Above	900	812													
5.	Commercial (Urban)	Rate A(CM-U)	Normal	First	180	551	12	Rate A(Cm-U)T	Normal - TOD	06.00 hrs to 17.00 hrs	All units	701	12	Rate A(Cm-U)tp	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	687	12
				Next	120	660				17.00 hrs to 23.00 hrs.	All units	841				17.00 hrs to 23.00 hrs.	All units	824	
				Next	150	729				23.00 hrs to 06.00 hrs.	All units	596				23.00 hrs to 06.00 hrs.	All units	584	
				Next	450	768													
				Above	900	812													



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge / Demand Charge * in Rs/KVA/mon	Optional Tariff Scheme - I				Optional Tariff Scheme - II							
							Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/KVA/mon		
6.	Public utility/ Specified Institution Public Bodies	Rate A(CM-PU) (MUN)	Normal	On all Units	604	24	Rate A(CM-PU) (MUN) PP	Prepaid	On all Units	592	24	Rate A(Cm-PU) (Mun) ppt	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	On all units	587	24	
	17.00 hrs to 20.00 hrs.													On all units	646			
	In Municipal Area													23.00 hrs to 06.00 hrs	On all units	546		
7.	Public utility/ Specified Institution Public Bodies	Rate A(CM-PU) (NON-MUN)	Normal	On all Units	604	24	Rate A(CM-PU) (NON-MUN) PP	Prepaid	On all Units	592	24	Rate A(Cm-PU) (Non-Mun) ppt	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 17.00 hrs to 20.00 hrs.	On all units	587	24	
	17.00 hrs to 20.00 hrs.													On all units	646			
	In Non Municipal Area													23.00 hrs to 06.00 hrs	On all units	546		
8.	Government school, Government aided school or Government sponsored school	Rate A(CM-I)	Normal	On all Units	412	10	Rate A(CM-I)t	Normal - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	All units	405	10	NOT APPLICABLE					
									17.00 hrs to 20.00 hrs.	All units	446							
									23.00 hrs to 06.00 hrs	All units	393							
9.	Cottage Industry / Artisan / Weavers / Small production oriented establishment not run by electricity as motive power	Rate A(CM-II)	Normal	First	300	518	12	Rate A(CM-II) PPT	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	621	12	NOT APPLICABLE				
				Next	300	661				17.00 hrs to 23.00 hrs.	All units	683						
				above	600	695				23.00 hrs to 06.00 hrs.	All units	578						
10.	Poultry, Duckery, Hatchery, Horticulture, Tissue culture, Floriculture, Herbal – Medicinal – Bio-diesel Plant Farming, Food Processing Unit	Rate A(CM-III)	Normal	First	900	620	12	Rate A(CM-III) PPT	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	608	12	NOT APPLICABLE				
				Above	900	725				17.00 hrs to 23.00 hrs.	All units	669						
										23.00 hrs to 06.00 hrs.	All units	565						



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II					
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	
1.	Labour Line (Domestic)	Rate A(DM-L)	Normal	All units	540	10	NOT APPLICABLE					NOT APPLICABLE					
2.	Irrigation pumping for Agriculture (Metered)	Rate C(T)	Normal TOD	06.00 hrs to 17.00 hrs	All units	354	20	Rate C(T)PPT	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	344	20	NOT APPLICABLE			
		17.00 hrs to 23.00 hrs.		All units	729	17.00 hrs to 23.00 hrs.				All units	708						
		23.00 hrs to 06.00 hrs		All units	212	23.00 hrs to 06.00 hrs				All units	279						
3.	Irrigation pumping for Agriculture (Metered supply from mixed HV feeder)	Rate C(A)	Normal	All units	384	20	NOT APPLICABLE					NOT APPLICABLE					
4.	Irrigation pumping for Agriculture (Un-Metered)	Rate C(B)	Normal	STW in NB		Rs 210 / KVA/ Month (but not less than Rs. 1050.00 per month)	NOT APPLICABLE					NOT APPLICABLE					
		STW in Other District			Rs 270 / KVA/ Month (but not less than Rs. 1350.00 per month)												
		Submersible in NB			Rs 250 / KVA/ Month (but not less than Rs. 1250.00 per month)												
		Submersible in Other District			Rs 340 / KVA/ Month (but not less than Rs. 1700.00 per month)												



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II					
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	
5.	Commercial Plantation	Rate A(CM) - CP	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	667	36	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 23.00 hrs.	All units	811											
				23.00 hrs to 06.00 hrs	All units	631											
6.	Short Term Irrigation Supply	Rate C(T) - STIS	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	420	20	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 23.00 hrs.	All units	798											
				23.00 hrs to 06.00 hrs	All units	252											
7.	Short Term supply for Commercial Plantation	Rate A(CM)-STCP	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	667	36	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 23.00 hrs.	All units	859											
				23.00 hrs to 06.00 hrs	All units	629											
8.	Short-term Supply	Rate A(ST)	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	677	56	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 23.00 hrs.	All units	734											
				23.00 hrs to 06.00 hrs	All units	637											



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II						
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon		
9.	Public Water Works & Sewerage System	Rate B (II)	Normal	On all Units	597	54	Rate B(II) tpp	Prepaid - TOD	06.00 hrs. - 17.00 hrs. & 20.00 hrs - 23.00 hrs.	All Units	585	54	NOT APPLICABLE					
									17.00 hrs to 20.00 hrs.	All Units	878							
									23.00 hrs to 06.00 hrs	All Units	404							
10.	Industry (Rural)	Rate B(I-R)	Normal	First	500	562	25	Rate B(I-R) t	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	611	25	NOT APPLICABLE				
				Next	1500	677				17.00 hrs to 23.00 hrs	All Units	855						
				Above	2000	698				23.00 hrs to 06.00 hrs	All Units	403						
11.	Industry (Urban)	Rate B(I-U)	Normal	First	500	574	25	Rate B(I-U) t	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	621	25	NOT APPLICABLE				
				Next	1500	692				17.00 hrs to 23.00 hrs	All Units	869						
				Above	2000	718				23.00 hrs to 06.00 hrs	All Units	410						
12.	Street Lighting	Rate D(1)	Normal	On all Units	571	54	NOT APPLICABLE					NOT APPLICABLE						
13.	Street Lighting with LED	Rate D(2)	Normal	On all Units	396	54	NOT APPLICABLE					NOT APPLICABLE						



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II					
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	
14.	Private Educational Institutions and Hospitals	Rate D(4)	Normal	On all Units	619	54	Rate D(4) t	Normal - TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	On all Units	612	54	NOT APPLICABLE				
									17.00 hrs to 20.00 hrs	On all Units	673						
									23.00 hrs to 06.00 hrs	On all Units	569						
15.	Emergency Supply	Rate D(5)	Prepaid- TOD	06.00 hrs to 17.00 hrs	On all Units	587	54	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 23.00 hrs	On all Units	817											
				23.00 hrs to 06.00 hrs	On all Units	448											
16.	Construction Power Supply	Rate D(6)	Prepaid-TOD	06.00 hrs. - 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	667	36	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 20.00 hrs.	On all Units	928											
				23.00 hrs to 06.00 hrs	On all Units	484											



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II					
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	
17.	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate D(7)	Normal	All units	605	54	Rate D(7)t	Normal - TOD	06.00 hrs to 17.00 hrs	On all Units	600	54	NOT APPLICABLE				
								17.00 hrs to 23.00 hrs	On all Units	660							
								23.00 hrs to 06.00 hrs	On all Units	548							
18.	Common Services of Industrial Estate	Rate D(8)	Prepaid - TOD	06.00 hrs. - 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	637	54	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 20.00 hrs.	On all Units	847											
				23.00 hrs to 06.00 hrs	On all Units	464											
19.	Industrial consumers (50 KVA and above but upto 125 KVA)	Rate B- IDI	Normal	All units	648	317	Rate B- IDIT	Normal TOD	06.00 hrs. - 17.00 hrs.	On all Units	641	317	NOT APPLICABLE				
								17.00 hrs to 23.00 hrs.	On all Units	897							
								23.00 hrs to 06.00 hrs	On all Units	423							
20.	Commercial consumers (50 KVA and above but upto 125 KVA)	Rate B- IDC	Normal	All units	653	317	Rate B- IDCT	Normal TOD	06.00 hrs. - 17.00 hrs.	On all Units	646	317	NOT APPLICABLE				
								17.00 hrs to 23.00 hrs.	On all Units	904							
								23.00 hrs to 06.00 hrs	On all Units	426							
21.	Other than Commercial and Industrial consumers (50 KVA and above but upto 125 KVA)	Rate C- ID	Normal	All units	561	317	Rate C- IDT	Normal TOD	06.00 hrs. - 17.00 hrs.	On all Units	542	317	NOT APPLICABLE				
								17.00 hrs to 23.00 hrs.	On all Units	759							
								23.00 hrs to 06.00 hrs	On all Units	358							

Note :- * Fixed Charge will be applicable for the Consumer having Contract Demand below 50 KVA and Demand Charge will be applicable for the consumer having Contract Demand of 50 KVA and above.



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	
					P/kWh							P/kWh				
					Summer	Monsoon	Winter					Summer	Monsoon	Winter		
1	Public Utility (11 KV)	Rate E(A)	Normal	All Units	563	561	559	317	Rate E(AT)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	544	542	540	317
											17.00 hrs-20.00 hrs	All Units	817	814	811	
											23.00 hrs-06.00 hrs	All Units	428	427	426	
											06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	537	535	533	
2	Public Utility (33 KV)	Rate F(A)	Normal	All Units	559	556	553	317	Rate F(AT)	Normal - TOD	17.00 hrs-20.00 hrs	All Units	806	803	800	317
											23.00 hrs-06.00 hrs	All Units	422	420	419	
											06.00 hrs-17.00 hrs	All Units	642	641	640	
											17.00 hrs-23.00 hrs	All Units	899	898	897	
3	Industries (11 KV)	Rate E(B)	Normal	All Units	649	648	647	317	Rate E(BT)	Normal - TOD	23.00 hrs-06.00 hrs	All Units	424	423	422	317
											06.00 hrs-17.00 hrs	All Units	612	610	608	
											17.00 hrs-23.00 hrs	All Units	857	854	851	
4	Industries (33 KV)	Rate F(B)	Normal	All Units	620	618	616	317	Rate F(bt)	Normal - TOD	23.00 hrs-06.00 hrs	All Units	404	403	401	317
											06.00 hrs-17.00 hrs	All Units	612	610	608	
											17.00 hrs-23.00 hrs	All Units	857	854	851	



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
5	Industries (132 KV)	Rate H(B)	Normal	All Units		618	616	614	317	Rate H(BT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	603	601	599	317
											17.00 hrs-23.00 hrs	All Units	844	841	838		
											23.00 hrs-06.00 hrs	All Units	398	396	395		
6	Industries (220KV)	Rate I(BT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	536	534	532	317	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	750	747	744									
				23.00 hrs-06.00 hrs	All Units	354	353	352									
7	Industries (400 KV)	Rate J(BT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	516	514	512	317	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	722	719	716									
				23.00 hrs-06.00 hrs	All Units	341	340	339									
8	Community Irrigation/ Irrigation	Rate S(GT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	562	560	561	29	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	888	885	887									
				23.00 hrs-06.00 hrs	All Units	281	279	280									
9	Commercial Plantation	Rate S(CPT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	607	605	603	317	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	850	847	844									
				23.00 hrs-06.00 hrs	All Units	401	400	399									



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
							(Rs./ KVA/ month)								(Rs./ KVA/ month)		
10	Short Term Irrigation Supply	Rate S(GT-ST)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	602	598	600	29	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	951	945	948									
				23.00 hrs-06.00 hrs	All Units	301	299	300									
11	Short Term Supply for Commercial Plantation	Rate S(CPT-ST)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	617	615	613	317	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	864	861	858									
				23.00 hrs-06.00 hrs	All Units	407	406	405									
12	Commercial (11 KV)	Rate E (C)	Normal	All Units	674	672	670	317	Rate E (CT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	659	657	655	317	
											17.00 hrs-23.00 hrs	All Units	989	986	983		
											23.00 hrs-06.00 hrs	All Units	376	374	372		
13	Commercial (33 KV)	Rate F (C)	Normal	All Units	653	651	649	317	Rate F(CT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	637	636	635	317	
											17.00 hrs-23.00 hrs	All Units	956	955	953		
											23.00 hrs-06.00 hrs	All Units	363	362	361		



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	
					P/kWh							P/kWh				
					Summer	Monsoon	Winter					Summer	Monsoon	Winter		
14	Commercial (132 KV)	Rate H(C)	Normal	All Units	636	634	632	317	Rate H(CT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	621	619	617	317
											17.00 hrs-23.00 hrs	All Units	932	930	928	
											23.00 hrs-06.00 hrs	All Units	354	352	350	
15	Domestic	Rate S(D)	Normal	All Units	642	640	638	29	Rate S(DT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	617	615	613	29
											17.00 hrs-23.00 hrs	All Units	679	677	675	
											23.00 hrs-06.00 hrs	All Units	561	559	558	
16	Public Water Works & Sewerage (11 KV)	Rate E (PW)	Normal	All Units	562	560	558	317	Rate E(PWT)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	542	540	538	317
											17.00 hrs-20.00 hrs	All Units	813	810	807	
											23.00 hrs-06.00 hrs	All Units	426	425	424	
17	Public Water Works & Sewerage (33 KV)	Rate F(PW)	Normal	All Units	559	557	555	317	Rate F(PWT)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	539	537	535	317
											17.00 hrs-20.00 hrs	All Units	809	806	803	
											23.00 hrs-06.00 hrs	All Units	424	422	420	



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme						
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)
					P/kWh							P/kWh			
					Summer	Monsoon	Winter					Summer	Monsoon	Winter	
18	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S(C)	Normal	All Units	645	644	642	29	NOT APPLICABLE						
19	Cold storage or Dairies with Chilling Plant	Rate S(F)	Normal	All Units	531	530	529	317	Rate S(ft)	Normal - TOD	06.00 hrs-17.00 hrs All Units	523	522	521	317
										17.00 hrs-23.00 hrs All Units	732	731	729		
										23.00 hrs-06.00 hrs All Units	345	344	343		
20	Emergency Supply	Rate S(ES)	Normal-TOD	06.00 hrs-17.00 hrs All Units	647	645	643	317	NOT APPLICABLE						
				17.00 hrs-23.00 hrs All Units	906	903	900								
				23.00 hrs-06.00 hrs All Units	427	425	423								
21	Construction Power Supply	Rate S(CON)	Normal-TOD	06.00 hrs-17.00 hrs & 20.00 hrs.-23.00 hrs All Units	667	665	663	317	NOT APPLICABLE						
				17.00 hrs-20.00 hrs All Units	934	931	928								
				23.00 hrs-06.00 hrs All Units	554	552	550								



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	
					P/kWh							P/kWh				
					Summer	Monsoon	Winter					Summer	Monsoon	Winter		
22	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S(CO)	Normal	All Units	627	625	623	29	Rate S(cot)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	597	595	593	29
											17.00 hrs-23.00 hrs	All Units	657	655	653	
											23.00 hrs-06.00 hrs	All Units	543	541	539	
23	Common Services of Industrial Estate	Rate E (CT-CS)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs.-23.00 hrs	All Units	642	640	638	317	NOT APPLICABLE						
				17.00 hrs-20.00 hrs	All Units	899	896	893								
				23.00 hrs-06.00 hrs	All Units	533	532	531								
24	Traction (25 KV)	Rate T (A)	Normal	All Units	630	628	625	317	NOT APPLICABLE							
25	Traction (132 KV)	Rate T (B)	Normal	All Units	608	606	603	317	NOT APPLICABLE							
26	Short-term Supply	Rate S(ST)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	637	635	633	317	NOT APPLICABLE						
				17.00 hrs-23.00 hrs	All Units	701	699	697								
				23.00 hrs-06.00 hrs	All Units	580	578	576								
27	Private Educational Institutions	Rate E (C-EI)	Normal	All Units	659	657	655	317	Rate E (ct-ei)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	647	645	643	317
17.00 hrs-23.00 hrs	All Units	712	710	708												
23.00 hrs-06.00 hrs	All Units	589	588	587												



ANNEXURE-3A4

ENERGY PURCHASE RATE OF WBSEDCL FROM LICENSEES OF WBERC IN RADIAL MODE IN PAISA / KWH FOR 2013 – 2014

Licensee	Summer	Monsoon	Winter
DPSCL	500.00	498.00	495.00
CESC	518.00	516.00	513.00

Sd/-
(SUJIT DASGUPTA)
MEMBER

Date: 26.12.2013