



**ORDER**

**OF THE**

**WEST BENGAL ELECTRICITY REGULATORY COMMISSION**

**FOR THE YEAR 2009 – 2010**

**IN**

**CASE NO: TP – 41 / 08 – 09**

**IN RE THE TARIFF APPLICATION OF THE WEST BENGAL  
STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED**

**FOR THE YEARS 2008-2009, 2009-10 AND 2010-11**

**UNDER SECTION 64(3)(a) READ WITH SECTION  
62(1) AND SECTION 62(3) OF THE ELECTRICITY ACT, 2003**

**DATE: 28.07.2009**



## CHAPTER - 1 INTRODUCTION

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- 1.1 The West Bengal Electricity Regulatory Commission (hereinafter referred to as the 'Commission') was constituted by the Government of West Bengal in the year 1999 in terms of section 17 of the Electricity Regulatory Commissions Act, 1998 (hereinafter referred to as the '1998 Act'). The 1998 Act, along with two other Acts, was repealed by section 185 of the Electricity Act, 2003 (hereinafter referred to as the 'Act') which came into force with effect from 10 June, 2003. The first proviso to section 82(1) of the Act ensured continuity of the Commission – along with that of all other State Electricity Regulatory Commissions – by laying down that the State Electricity Regulatory Commission, established by a State Government under section 17 of the 1998 Act (and some other enactments) and functioning as such immediately before coming into force of the Act, shall be the State Commission for the purposes of the Act.
- 1.2 The functions of a State Commission are laid down in section 86 of the Act. Of its many functions, a State Commission has to discharge the function of determination of tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State. Further, section 62(1) of the Act also requires the Appropriate Commission to determine the tariff in accordance with the provisions of the Act for supply of electricity by a generating company to a distribution licensee, for transmission of electricity, for wheeling of electricity as well as for retail sale of electricity.
- 1.3 The Commission, therefore, has all the authority under the Act to determine the tariff as laid down in the Act and these powers and authority are in continuation of similar powers and authority that were enjoyed by the Commissions under section 29 of the 1998 Act.
- 1.4 In accordance with the provisions of Part XIII of the Act, the Government of West Bengal reorganized West Bengal State Electricity Board (in short 'WBSEB'), a State Electricity Board constituted under section 5 of the Electricity (Supply) Act, 1948 (since repealed), and replaced it by two



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Government companies viz. West Bengal State Electricity Distribution Company Limited (in short 'WBSEDCL') and West Bengal State Electricity Transmission Company Limited (in short 'WBSETCL') with effect from 1.4.2007. In terms of the provisions of the aforesaid Part of the Act, the assets and liabilities of erstwhile WBSEB, which were vested in the Government of West Bengal due to reorganization of WBSEB, were redetermined by the Government of West Bengal after financial restructuring and transferred with effect from 1.4.2007 to WBSEDCL and WBSETCL depending on their functions. While WBSETCL now owns the redetermined assets and performs the functions of erstwhile WBSEB relating to transmission of electricity and State Load Despatch Centre (in short 'SLDC'), the redetermined assets relating to distribution of electricity and hydro-generating stations of erstwhile WBSEB now belong to WBSEDCL and it is performing the function of distribution of electricity in the area of supply of erstwhile WBSEB as also operating and maintaining the hydro-generating stations of erstwhile WBSEB. Similarly, the redetermined liabilities of erstwhile WBSEB for its transmission system and SLDC are at the credit of WBSETCL and that for its distribution system and hydro-generating stations are at the credit of WBSEDCL. As WBSEDCL is a successor entity of erstwhile WBSEB for distribution of electricity throughout the State of West Bengal except in the areas of supply of other distribution licensees in the State, WBSEDCL is a deemed distribution licensee in terms of the fifth proviso to section 14 of the Act.

- 1.5 In terms of the provisions of the Act, therefore, the Commission is fully empowered to determine the tariff of WBSEDCL.
- 1.6 The Commission had, in the past, passed tariff orders determining the tariffs of erstwhile WBSEB for seven consecutive years starting from 2000 - 2001. The Commission also passed tariff order determining the tariffs of WBSEDCL for 2007 – 2008.



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- 1.7 A generating company or a licensee, whose tariff is to be determined by the Commission as per the provisions of the Act, is required to prepare the application for determination of tariffs for each year of a control period under the multi-year tariff framework complying with the provisions of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2007, as amended (hereinafter referred to as the 'Tariff Regulations') and submit the same to the Commission within the specified date. Though as per the Tariff Regulations the last date for submission of the application to the Commission by a generating company or a licensee for determination of tariffs for each year of the control period comprising three years from 2008 – 2009 to 2010 – 2011 (hereinafter referred to as the 'second control period') was 1 March, 2008, the Commission, after considering the prayers of the licensees and the generating company, whose tariffs are determined by the Commission, for extension of last date for submission of the aforesaid application to the Commission, extended the last date for the purpose upto 31 May, 2008. Since, however, 31 May, 2008 and 1 June, 2008 were holidays, in terms of the provision contained in the West Bengal Electricity Regulatory Commission (Conduct of Business) Regulations, 2007, a generating company or a licensee was at liberty to submit the aforesaid application for determination of tariffs to the Commission by 2 June, 2008.
- 1.8 Accordingly, WBSEDCL, complying with the provisions of the Tariff Regulations, prepared the application for the determination of its tariffs for each year of the second control period and submitted the same to the Commission on 2 June, 2008. This tariff application was admitted by the Commission and numbered as TP-41/08-09.
- 1.9 WBSEDCL was thereafter directed to publish, as required under section 64(2) of the Act, the gist of the tariff application, as approved by the Commission, in at least four daily newspapers having wide circulation in the area of supply of WBSEDCL, at least 1 (one) each of such newspapers being in Bengali and



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English. The gist was, accordingly, published simultaneously on 16 June, 2008 in Ananda Bazar Patrika, Bartaman, Ganasakti, The Times of India and Sanmarg. The publication invited the attention of all interested parties, stake holders and the members of the public to the application for determination of tariffs of WBSEDCL for each year of the second control period and requested for submission of objections, comments etc., if any, on the tariff application to the Commission by 18 July, 2008 at the latest. Opportunities were also afforded to all to inspect the tariff application and take copies thereof.

- 1.10 By 18 July, 2008 i.e., the due date, the Commission received objections, comments, etc. from Jayashree Textiles, Exide Industries Ltd., Hooghly Chamber of Commerce & Industry, Eastern India Textile Mills' Association, Manoranjan Roy Energy Education Centre, CESC Limited, West Bengal Cold Storage Association, EPCOS India Pvt. Ltd., West Bengal Cold Chain & Cold Storage Owners' Welfare Association, Indian Tea Association, Sri Vasavi Industries Ltd., Eastern Railway, South Eastern Railway, Bharat Chamber of Commerce, Rohit Ferro – Tech Limited and All Bengal Electricity Consumers' Association. The Commission also received, by 18 July, 2008, identical printed objections, comments etc. signed by one Shri Pijush Kanti Sharma and 8490 others and submitted by one Shri Satyen Bhattacharyya.
- 1.11 The Commission thereafter, in accordance with the provisions of the Act and Tariff Regulations, passed the tariff order of WBSEDCL for 2008 – 2009 determining the Aggregate Revenue Requirement (in short 'ARR') of WBSEDCL for each year of the second control period, revenue recoverable through tariff by WBSEDCL during 2008 – 2009 after carrying out negative adjustment of the refundable amount to the consumers and other distribution licensees in the State who had purchased power from erstwhile WBSEB in 2006 – 2007 and now purchase power from WBSEDCL (hereinafter referred to as 'other licensees') as determined in the Annual Performance Review (in short 'APR') of erstwhile WBSEB for the year 2006 – 2007 with the determined ARR



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of WBSEDCL for 2008 – 2009 and also the tariffs of WBSEDCL for 2008 – 2009. The analyses and findings for determination of the aforesaid ARR and tariffs of WBSEDCL were recorded in the tariff order of WBSEDCL for 2008 – 2009. As required under the Act, the Commission had duly considered the objections, comments, etc. of the persons, from whom such objections, comments, etc. were received, in determining the aforesaid ARR and tariffs of WBSEDCL. The Commission now proceeds to determine the revenue recoverable through tariff by WBSEDCL during the year 2009 – 2010 as also the tariffs of WBSEDCL for 2009 – 2010 and those may be found in subsequent chapters.



## **CHAPTER – 2**

### **SUMMARISED STATEMENT OF AGGREGATE REVENUE REQUIREMENT & REVENUE RECOVERABLE THROUGH TARIFF FOR THE YEAR 2009 – 2010**

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- 2.1 As stated in the preceding chapter, the Commission determined the ARR of WBSEDCL separately for each of the three years of the second control period covering the years 2008 – 2009, 2009 – 2010 and 2010 – 2011 in the tariff order for 2008 – 2009 based on the analyses and findings recorded in that order. Such summarized statement of ARR for 2009 – 2010 is given in Annexure-2A.
- 2.2 In its application for determination of tariffs for the second control period, WBSEDCL had projected that it would have to pay to the Central Transmission Utility (in short 'CTU') Rs. 12000.00 lakh, Rs. 13000.00 lakh and Rs. 14000.00 lakh in the years 2008 – 2009, 2009 – 2010 and 2010 – 2011 respectively towards transmission charges to receive its allocated share of power from the central sector power utilities during those years. It has, however, come to the notice of the Commission that during determination of ARR of WBSEDCL for the years 2008 – 2009, 2009 – 2010 and 2010 – 2011, inadvertently the aforesaid charges were not considered by the Commission and therefore not included in the ARR of WBSEDCL for those years. To rectify this error, the Commission has decided to treat the amounts of Rs. 13000.00 lakh and Rs. 14000.00 lakh payable by WBSEDCL to CTU during 2009 – 2010 and 2010 – 2011 respectively for the purpose mentioned above as a part of the ARR of WBSEDCL for the years 2009 – 2010 and 2010 – 2011. WBSEDCL is directed to prefer its claim in this regard in its application for Fuel and Power Purchase Cost Adjustment (in short 'FPPCA') for the year 2008 – 2009 for rectification of the aforesaid error for that year.
- 2.3 In terms of the Tariff Regulations, the Commission is to ascertain the amount of revenue recoverable through tariff by WBSEDCL for the year 2009 – 2010 after carrying out, at its discretion, any positive or negative adjustment of the



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recoverable or refundable amount determined in APR for the year 2007 – 2008 taking into consideration the admissible variable costs determined in FPPCA, admissible fixed costs determined in APR and the revenue realized by WBSEDCL by selling electricity to its consumers and other licensees during that year with the ARR of WBSEDCL for 2009 - 2010. The Commission in its order dated 28.05.2009 in Case No. APR-11/08-09 has determined in APR of WBSEDCL for 2007 – 2008 the net amount of Rs. 12723.77 lakh recoverable by WBSEDCL from its consumers and other licensees for 2007 – 2008 after taking into consideration the admissible variable costs (determined in FPPCA vide Commission's Order dated 27.05.2009 in Case No. FPPCA-31/08-09), the admissible fixed costs (determined in APR vide Commission's Order dated 28.05.2009 in Case No. APR-11/08-09) and the revenue realized by WBSEDCL by selling electricity to its consumers and other licensees during that year. The Commission has decided not to make positive adjustment of any portion of the aforesaid net recoverable amount of Rs. 12723.77 lakh, determined in APR for 2007 – 2008, with the ARR of WBSEDCL for 2009 – 2010 to determine the revenue recoverable through tariff by WBSEDCL for the year 2009 – 2010 and to keep the same as regulatory asset this year in order to contain the tariff hike at a reasonable level. The Commission, however, has decided to make positive adjustment of Rs. 13000.00 lakh with the ARR of WBSEDCL for the year 2009 – 2010 to determine the revenue recoverable through tariff by WBSEDCL during the year 2009 – 2010 since the Commission has decided to treat the aforesaid Rs. 13000.00 lakh as a part of the ARR of WBSEDCL for the year 2009 – 2010 as mentioned in paragraph 2.2. Accordingly, the revenue recoverable through tariff, capacity charge and fixed charge of WBSEDCL for the year 2009 – 2010 work out as under:-





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**Amount in Rupees in Lakh**

<b>REVENUE RECOVERABLE THROUGH TARIFF, CAPACITY CHARGE AND FIXED CHARGE IN 2009-10</b>				
<b>Sl. No.</b>	<b>Particulars</b>	<b>Generation</b>	<b>Distribution</b>	<b>Total</b>
1	Aggregate Revenue Requirement for 2009 – 2010	39996.03	605402.09	645398.12
2	Amount allowed as part of the ARR for 2009 – 2010 as mentioned in paragraph 2.2	0.00	13000.00	13000.00
3	Total revenue to be recovered through tariff in 2009 – 2010 [3 = (1+2)]	39996.03	618402.09	658398.12
4	Fuel cost admitted in ARR for the year 2009 – 2010	108.00	-	108.00
5	Power Purchase Cost admitted in ARR for the year 2009 – 2010 including the amount mentioned in Sl. 2 above.	-	512547.47	512547.47
6	Capacity charge for generating station for 2009 – 2010 [6 = (3-4)]	39888.03	-	-
7	Fixed charge for distribution system for 2009 – 2010 [7 = (3-5)]	-	105854.62	-

2.4 The Commission has also worked out the average tariff for the consumers of WBSEDCL for 2009 – 2010 and the same is shown in the table below:

<b>AVERAGE TARIFF FOR THE CONSUMERS OF WBSEDCL in 2009 – 2010</b>			
<b>Sl. No.</b>	<b>Particulars</b>	<b>Unit</b>	<b>Total</b>
1	Total Revenue to be recovered through tariff	Rs. in Lakh	658398.12
2	Revenue recoverable from sale of power to Licensee and Sikkim	Rs. in Lakh	63401.64
3	Revenue recoverable from sale of power to the consumers [(3 = (1-2))]	Rs. in Lakh	594996.48
4	Projected quanta of energy for sale to consumers	MU	17025
5	Average tariff for the consumers for the year 2009 – 2010 [(5=(Sl.3x10/Sl.4))]	Paise / kwh	349.48





**ANNEXURE 2A**  
**SUMMARISED STATEMENT OF AGGREGATE REVENUE**  
**REQUIREMENT OF WBSEDCL FOR 2009 – 2010**

SI. NO.	ITEM	Rs. In Lakh		
		PROPOSED	ADMITTED	
1	Generation charge(fuel)	108.00	108.00	
2	Power purchase	582964.15	499547.47	
3	Charges to STU	62451.00	64246.61	
4	Fee charges to SLDC	1300.00	1300.00	
5	Employees cost	49058.49	50662.30	
6	Terminal benefit	10165.00		
7	Cost of Outsourcing	4515.00	451.50	
8	Rent rates & taxes	109.20	23116.28	
9	Legal charges	121.00		
10	Consultancy fees	180.13		
11	Audit fees	335.00		
12	Repair & maintenance	13263.40		
13	Administration & general expenses	11031.68		
14	Insurance	250.00		
15	Depreciation	35034.68		34467.13
16	Bad debt	2732.51		2732.51
17	Interest on bond for pension fund	13005.00		13005.00
18	Other finance charges	1748.78	1709.00	
19	Interest on consumer security deposit	4931.00	4931.00	
20	Interest on loan	29741.08	29741.08	
21	Interest on working capital	18173.00	0.00	
22	Income tax	1588.00	1588.00	
23	Reserve for unforeseen exigencies	2654.27	2542.10	
24	Expenditure on SHRELCOP	678.71	350.00	
25	Return on equity	37061.00	36416.35	
26	Special allocation	13095.00	4955.00	
27	<b>Gross Aggregate revenue requirement</b>	<b>896295.08</b>	<b>771869.33</b>	
28	Less: income from investment	931.00	931.00	
29	Less: non-tariff income	17431.00	17431.00	
30	Less: withheld amount for non compliance of Safety Audit	0.00	100.00	
31	Less: expenses for sale to persons other consumer & licensees.	120680.03	68827.75	
32	Less: UI charges	31339.00	0.00	



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SI. NO.	ITEM	Rs. In Lakh	
		PROPOSED	ADMITTED
33	Less: benefit for sale to person other than consumer & licensee	101755.48	0.00
34	Less interest credit	1874.83	1826.00
35	Regulatory assets	0.00	32765.70
36	Less withhold of 10% ARR for non submission of pg test report of PPSP	0.00	4589.76
37	<b>Net aggregate revenue requirement</b>	<b>622283.74</b>	<b>645398.12</b>



## CHAPTER - 3 TARIFF ORDER

- 3.1 In the previous chapter, the Commission has determined for WBSEDCL the revenue recoverable through tariff during 2009-10 and the average tariff for the consumers of WBSEDCL for 2009-10 as well. The Commission now proceeds to determine the tariff schedule applicable to the consumers of WBSEDCL and also the associated conditions of tariff of WBSEDCL for 2009 – 2010. The Commission is passing other orders also as mentioned in subsequent paragraphs.
- 3.2 The tariff schedule as applicable to the consumers of WBSEDCL in the year 2009-10 is given at Annexure – 3A1 for LV and MV consumers under quarterly billing cycle, at Annexure – 3A2 for LV and MV consumers under monthly billing cycle and at Annexure – 3A3 for HV and EHV consumers. Details of different tariff schemes of different classes of consumers and various associated terms and conditions are specified in various regulations and in Annexure – C1 and Annexure – C2 of the Tariff Regulations. Other associated conditions of tariff of WBSEDCL for 2009 – 2010 shall be as follows:

### 3.2.1 Load Factor Rebate/ Surcharge:

- 3.2.1.1 In order to reduce the overall system T&D loss and to flatten the load curve by improving the existing system load factor of WBSEDCL, the EHV and HV industrial consumers shall receive a voltage-wise graded load factor rebate as per the following table:

**LOAD FACTOR REBATE (Paise / kWh)**

Range of Load Factor (LF)		Supply Voltage		
		11 kV	33 kV	66/132/220/400 kV
Above 50%	Up to 55%	2	3	4
Above 55%	Up to 60%	6	7	8
Above 60%	Up to 65%	8	9	12
Above 65%	Up to 70%	11	15	20
Above 70%	Up to 75%	15	20	25
Above 75%	Up to 80%	20	30	35
Above 80%	Up to 85%	25	35	45
Above 85%	Up to 90%	30	43	50



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Range of Load Factor (LF)		Supply Voltage		
		11 kV	33 kV	66/132/220/400 kV
Above 90%	Up to 92%	32	45	52
Above 92%	Up to 95%	35	50	55
Above 95%		40	55	60

3.2.1.2 The above load factor rebate shall be applicable on quantum of energy consumed in the billing period. (For example a 33 kV industrial consumer at 85% load factor shall be eligible for a rebate @ 35 paise / kWh on the total quantum of energy consumed in the billing period).

3.2.1.3 Load factor surcharge shall continue at the prevailing rate.

3.2.1.4 From the billing month of / pertaining to October, 2009, load factor rebate and load factor surcharge shall be computed in accordance with the formula and associated principles given in paragraphs 3.2.1.6 and 3.2.1.7 as mentioned below and as per rates as mentioned in paragraph 3.2.1.1 and 3.2.1.3. Prior to the billing month of / pertaining to October, 2009, load factor rebate and surcharge shall be in accordance with the tariff order for 2008-09 for WBSEDCL.

3.2.1.5 From the billing month of / pertaining to October, 2009, the computation of load factor rebate and surcharge shall exclude that period which was a part of the concerned billing period and when load of a consumer was interrupted/ totally shed / partially restricted because of any fault of the licensee in its system or for non-availability of power with the licensee due to lower supply of electricity from its own generating source or its other suppliers of power or due to imposition of restriction on load by the licensee on drawal of power by the consumer. Such interruption shall also include the interruption caused by the grid failure or automatic under frequency relay tripping or any force majeure event not related to licensee.



3.2.1.6 For the purpose of billing, the load factor of a consumer for the billing period from the billing month of / pertaining to October, 2009 shall be determined in accordance with the following formula:

$$\text{Load Factor (\%)} = \frac{\text{Energy Consumed in Kwh for the billing period} \times 100}{(H - \sum H_i) \times MD + \sum (H_i \times RD_i)}$$

Where

H = Total Hours in the billing period

MD = Maximum Demand for Load Factor Calculation

= Recorded maximum demand in the billing period or 85% of the contract demand whichever is higher

H<sub>i</sub> = The duration involved for ith incidence of interruption/ total shed/ partial restriction on load in supplying power to the consumer by the licensee as mentioned in paragraph 3.2.1.5 above.

RD<sub>i</sub> = Restricted load imposed on the consumer corresponding to ith incidence or actual drawal during the period of such restriction whichever is higher

3.2.1.7 For the purpose of load factor calculation as per formula given in paragraph 3.2.1.6 above, the following principles shall be followed:

- i) If Maximum Demand (MD) is in KVA, it shall be converted into KW by using the formula: KW = KVA X PF, where PF is the power factor.
- ii) If RD<sub>i</sub> is in KVA, it shall be converted into KW by using the formula : KW = KVA X PF, where PF is the power factor.
- iii) PF shall be considered as average power factor of the month when 85% or less of the contract demand is the recorded maximum demand.



- iv) When maximum demand (MD) represents actual recorded maximum demand, which is higher than 85% of contract demand, PF will be the actual average power factor of the time block corresponding to the period of recording the maximum demand.
- v) For total shedding or interruption,  $RD_i$  shall be considered as zero.

### 3.2.2 Fixed / Demand Charge:

3.2.2.1 The fixed charge shall be applicable to those categories of consumers as specified in regulation 3A.2.1 of the Tariff Regulations at the rates as shown in Annexure 3A1 and Annexure 3A2 subject to the conditions as specified in the Tariff Regulations including regulation 3A.2.4 *ibid*.

3.2.2.2 The demand charge shall be applicable to those categories of consumers as specified in regulation 3A.3.1 of the Tariff Regulation as per rates as shown in Annexure – 3A1, Annexure – 3A2 and Annexure - 3A3 of this order on the basis of recorded demand as specified in regulation 3A.3.3 *ibid* subject to the conditions as specified in the Tariff Regulations. Such demand charge shall be levied as per regulation 3A.3.5 of the Tariff Regulations.

3.2.2.3 From the billing month of / pertaining to October, 2009, demand charge shall not be payable by any consumer for that period when load of a consumer was interrupted/ totally shed/ partially restricted because of any fault of the licensee or its system or for non-availability of power with the licensee due to lower availability of power from its own generating stations and / or its other suppliers of power or imposition of any restriction by the licensee on drawal of power by the consumer. However, such exemption from demand charge shall not be available if the interruption is caused by grid failure or automatic under-frequency relay tripping or any force majeure event not related to licensee or due to disconnection of supply for any fault on the part of the consumer.





3.2.2.4 After taking into consideration of the exemption mentioned under paragraphs 3.2.2.3 above, the demand charge in the billing period from the billing month of / pertaining to October, 2009, shall be determined in accordance with the following formula:

$$DC = DC_A \times \frac{(H - \sum H_i) \times MD + \sum (H_i \times RD_i)}{H}$$

Where

DC = Computed Demand Charge applicable to the consumer for the billing period.

DC<sub>A</sub> = Applicable rate of demand charge for the consumer.

H = Total hours in the billing period.

H<sub>i</sub> = The duration involved for ith incidence of interruption / total shed / partial restriction in supplying power to the consumer which is not to be considered as mentioned in paragraph 3.2.2.3 above.

MD = Maximum Demand considered for levying demand charge as per regulation 3A.3.5 of the Tariff Regulations.

RD<sub>i</sub> = Restricted load imposed on the consumer corresponding to ith incidence or actual drawal during the period of such restriction whichever is higher.

Prior to the billing month of / pertaining to October, 2009, demand charge shall be computed in accordance with the condition stipulated in the tariff order for 2008-09 of WBSEDCL but with the rates as shown in Annexure-3A1, Annexure – 3A2 and Annexure 3A3 of this order.

3.2.3 Subject to the condition as specified in regulation 3A.13 of the Tariff Regulations, the minimum charge shall continue at the existing level for all consumers.



- 3.2.4 The rate of energy charge applicable for temporary supply related to events, festivals, marriage ceremony, etc. shall be at the highest rate of supply under non-TOD tariff scheme applicable to that particular category of consumers to which the applicant seeking such supply belongs. For such temporary supply, the fixed / demand charge shall be the fixed / demand charge under non-TOD tariff applicable to that particular category of consumers to which the applicant seeking such supply belongs. Such temporary supply shall not have any load factor rebate and power factor rebate and shall not be entitled to TOD tariff. However, other charges for such temporary supply shall be the same as are applicable to that particular category of consumers to which the applicant seeking such temporary supply belongs. If there is no appropriate rate given in the tariff schedule for such temporary supply, the rate for such temporary supply shall be @ Rs.5.50/kWh. For such temporary supply, the applicant shall apply to the licensee at least 10 days in advance.
- 3.2.5 Rebate for Cold Storage or dairy with chilling plant shall be 5% of the energy charge provided the payment is made within the due date.
- 3.2.6 For street lighting and public water works, a rebate of 15 paise/KWh on energy charge will be given if the payment is made within the due date in case of normal or normal-TOD meter only. It will not apply to such supply having pre-paid meter.
- 3.2.7 For all consumers, excluding those covered by paragraphs 3.2.5 and 3.2.6 above or consumers having pre-paid meters, rebate shall be given @ 2% of the amount of the bill excluding meter rent, taxes, duties, levies and arrears (not being the arrears due to revision of tariff) if the payment is made within the due date.
- 3.2.8 For industrial supply, rebate for 33 KV and 66 KV supply shall be 2% of the energy charge and the rebate for 132 KV supply shall be 6% of the energy charge. This rebate will be given before giving effect to rebate mentioned in paragraph 3.2.7.



- 3.2.9 Additional rebate of 5 paise per kWh on energy charge shall be allowed to an EHV industrial consumer whose contract demand is 25 MVA or above and whose load factor is not less than 75% in the billing period and whose recorded maximum demand during the billing period is not less than 80% of the contract demand subject to the condition that the payment is made within the due date. This rebate is in addition to the rebates under paragraphs 3.2.1, 3.2.7 and 3.2.8. This rebate will be given effect after giving effect to rebates mentioned in paragraphs 3.2.7 and 3.2.8.
- 3.2.10 Additional rebate of 5 paise per unit on energy charge shall be given to domestic and commercial consumers under LV and MV categories covered by quarterly billing cycle under normal or normal-TOD tariff scheme if the payment is made for the quarter at a time within the due date stipulated for the first month of the quarter. This rebate shall be in addition to rebate under paragraph 3.2.7 for normal meter or normal TOD meter and will be given effect after giving effect to rebate under paragraph 3.2.7.
- 3.2.11 Un-metered agricultural / irrigation consumers may make monthly payment for which they shall be entitled to 2% rebate for timely payment within the due date in line with the consumers of other categories as mentioned in paragraph 3.2.7. In case, however, such agricultural/ irrigation consumers opt for advance payment of the full annual amount, the consumers shall be allowed a rebate of 5% in addition to 2% rebate mentioned in paragraph 3.2.7 and this additional rebate of 5% shall be given effect after giving effect to rebate under paragraph 3.2.7.
- 3.2.12 Power Factor Rebate/ Surcharge:**
- 3.2.12.1 The power factor rebate and surcharge shall continue for those categories of consumers to whom these are applicable at present. The rate of rebate and surcharge and the methods of calculation of such rebate and surcharge are given below:



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Power Factor (PF) Range in %	Power Factor Rebate & Surcharge on Energy Charge in Percentage							
	For Consumers under TOD Tariff						For Consumers under non-TOD Tariff	
	Normal Period (6.00 AM to 5.00 PM)		Peak Period (5.00 PM to 11.00 PM)		Off-peak Period (11.00 PM to 6.00 AM)			
	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %
PF > 96%	5.00	0.00	6.00	0.00	4.00	0.00	3.00	0.00
PF > 95% & PF ≤ 96%	4.00	0.00	5.00	0.00	3.00	0.00	2.50	0.00
PF > 94% & PF ≤ 95%	3.00	0.00	4.00	0.00	2.00	0.00	2.00	0.00
PF > 93% & PF ≤ 94%	2.25	0.00	3.00	0.00	1.50	0.00	1.50	0.00
PF > 92% & PF ≤ 93%	1.50	0.00	2.00	0.00	1.00	0.00	1.00	0.00
PF > 91% & PF ≤ 92%	0.75	0.00	1.00	0.00	0.50	0.00	0.50	0.00
PF ≥ 86% & PF ≤ 91%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PF ≥ 85% & PF < 86%	0.00	0.75	0.00	1.00	0.00	0.50	0.00	0.50
PF ≥ 84% & PF < 85%	0.00	1.50	0.00	2.00	0.00	1.00	0.00	1.00
PF ≥ 83% & PF < 84%	0.00	2.25	0.00	3.00	0.00	1.50	0.00	1.50
PF ≥ 82% & PF < 83%	0.00	3.00	0.00	4.00	0.00	2.00	0.00	2.00
PF ≥ 81% & PF < 82%	0.00	4.00	0.00	5.00	0.00	3.00	0.00	2.50
PF < 81%	0.00	5.00	0.00	6.00	0.00	4.00	0.00	3.00

3.2.12.2 The rebate and surcharge against different time periods shall be reflected in the bill separately and shall be treated separately.

3.2.12.3 The power factor computation for different periods of the day shall be done subject to regulation 3.12.5 of the Tariff Regulations.

3.2.12.4 The above rate of power factor rebate and surcharge for different time periods under TOD or non-TOD tariff shall be applicable from the consumption month of August, 2009. Prior to the consumption month of August, 2009, the rate and method of calculation of power factor rebate and surcharge shall continue for the consumers under TOD or non-TOD tariff, as the case may be, in accordance with the tariff order for WBSEDCL for 2008-09.

3.2.13 For short term supply, emergency supply and for supply of construction power, there shall be no rebate or surcharge for load factor and power factor.



3.2.14 For pre-paid tariff scheme with pre-paid meter a discount of 3.00% on energy charge will be allowed except for public water works. For public water-works, a special discount of 16 paisa/KWh on energy charge will be given in case the supply is under pre-paid tariff scheme through prepaid meter.

3.2.15 Delayed payment surcharge shall be applicable as per regulation 3A.14 of the Tariff Regulations.

3.2.16 For irrigation tariff under Rate-C(b), North Bengal stands for the districts of Coochbehar, Jalpaiguri, Darjeeling, North Dinajpur, South Dinajpur and Malda.

3.2.17 All existing charges relating to meter rent for HT consumers, meter testing, meter replacement, disconnection and reconnection etc. shall continue. For LT consumers, the meter rents shall be as follows:

3.2.17.1 Meter Rent for LT consumer:

- |  |   |                    |
|--|---|--------------------|
| a) All types of LT single phase meter including single phase prepaid meter for domestic consumers  | - | Rs. 10/- per month |
| b) All types of LT single phase meter including single phase prepaid meter for commercial consumers  | - | Rs. 15/- per month |
| c) All types of LT single phase meter including single phase prepaid meter for irrigation consumers  | - | Rs. 10/- per month |
| d) LT single phase prepaid meter for all categories of consumers other than domestic, commercial and irrigation consumers                                | - | Rs. 15/- per month |
| e) All types of LT single phase meter (excluding prepaid meter) for all categories of consumers other than domestic, commercial and irrigation consumers | - | Rs. 15/- per month |
| f) All types of LT three phase meter including three phase prepaid meter for domestic consumers  | - | Rs. 30/- per month |
| g) All types of LT three phase meter including three phase prepaid meter for irrigation consumers  | - | Rs. 25/- per month |
| h) LT three phase prepaid meter for all categories of consumers other than domestic and irrigation consumers   | - | Rs. 30/- per month |
| i) All types of LT three phase meter (excluding three phase prepaid meter) for all categories of consumers other than domestic and irrigation consumers  | - | Rs. 50/- per month |



- 3.2.17.2 No meter rent shall be applicable for a consumer if the meter is supplied by the consumer.
- 3.2.17.3 A consumer opting for pre-paid meter shall not be required to make any security deposit for the energy charge.
- 3.2.18 All statutory levies like Electricity Duty or any other taxes, duties etc. imposed by the State Govt. / Central Govt. or any other competent authority shall be extra and shall not be a part of the tariff as determined under this tariff order.
- 3.2.19 This tariff shall be applicable from the billing month of/pertaining to April, 2009 and onwards. Adjustments, if any, for over-recovery/ under-recovery from the consumers of WBSEDCL from the billing month of / pertaining to April, 2009 to the billing month of / pertaining to July, 2009 shall be made in 5 (five) equal monthly installments starting from the billing month of/ pertaining to August, 2009.
- 3.2.20 In addition to the tariff determined under this tariff order, WBSEDCL would be further entitled to additional sums towards enhanced cost of fuel and power purchase, if any, after the date from which this tariff order takes effect. The fuel and power purchase cost shall be subject to adjustment in accordance with the Tariff Regulations.
- 3.2.21 Optional TOD tariff scheme for LT Commercial, LT Industrial and LT Public Water Works categories of consumers having minimum contract demand of 30 KVA, which was directed to be introduced in the Tariff Order for 2007-2008, shall continue and energy charge under such scheme shall be computed according to regulation 3A.12 of the Tariff Regulations, wherever applicable, if no tariff rates for such consumers are mentioned in the tariff schedule.



- 3.2.22 For any pre-paid and TOD tariff scheme, other charges shall be the charges applicable to the consumers under respective category of non-TOD tariff.
- 3.2.23 An applicant for short term supplies through pre-paid meter shall have to comply with all necessary formalities for obtaining supply including payment in accordance with the Regulations made by the Commission. The same will be subject to the following conditions:
- a) provision of space for installing weather-proof, safe and secure terminal services apparatus to protect sophisticated meter; and
  - b) availability of prepaid-meter of appropriate capacity
- 3.2.24 All billing parameters of a bill shall be construed for a billing period only, which has been specified by the Commission, irrespective of the date on which the meter reading is taken in accordance with any regulation made by the Commission.
- 3.2.25 The tariffs determined under this order for different categories of consumers are the maximum ceilings for supply of electricity at any agreed price to the consumers of WBSEDCL only for those areas of supply of WBSEDCL where multiple licensees exist. However, if supply is effected to a consumer at a price lesser than the upper ceiling, and as a result the licensee incurs loss, such loss shall not be allowed to be passed on to any other consumers or any other distribution licensees of the Commission.
- 3.2.26 The purchase price of electricity by WBSEDCL from other licensees shall be as per Annexure-3A4.
- 3.2.27 In absence of non availability of demand in KVA the said demand shall be converted from KW by considering average power factor of the concerned period



or a power factor of 0.85 if the average power factor cannot be calculated because of non-availability of data.

- 3.2.28 Where the billing cycle is quarterly, for determination of Life Line Domestic Consumer the energy consumption of three months shall not exceed the three times of the ceiling of monthly consumption as specified for a Life Line Domestic Consumer in the Tariff Regulations.
- 3.2.29 An un-metered Lokdeep / Kutirjyoti consumer shall be treated as a Life Line Domestic Consumer as soon as he is provided with metered supply if his monthly consumption and contract demand are such as specified in the Tariff Regulations for a Life Line Domestic Consumer. A metered Lokdeep / Kutirjyoti consumer, who does not have the specified requirements to be considered as a Life Line Domestic Consumer, shall be treated as a Domestic Consumer (Urban) or Domestic Consumer (Rural), as the case may be. WBSEDCL shall bring all un-metered Lokdeep / Kutirjyoti consumers under metered supply through installation of meters within 31.03.2010 and thereafter treat those metered Lokdeep / Kutirjyoti consumers as Life Line Domestic Consumers or Domestic Consumers under any other category depending upon their consumptions and contract demands. However, such change of Lokdeep / Kutirjyoti consumers to any category of the domestic consumers mentioned above shall be effective prospectively from the first day of the next billing cycle applicable to those consumers after such change.
- 3.2.30 Henceforth all new consumers taking supply for the purpose of irrigation shall be treated under tariff rate of C(t) i.e. under class of consumers of "Irrigation pumping for Agriculture (Metered)." The Commission also directs that the existing consumers under the category C(a) namely "Irrigation pumping for Agriculture (Metered supply from mixed HV feeder)" shall be shifted to category C(t) in phases within 31.03.2010. WBSEDCL shall keep the Commission informed





through quarterly progress report regarding such shifting. WBSEDCL shall also intimate the Commission through quarterly report about the progress of metering and billing on the basis of readings of such meters for the un-metered irrigation consumers.

3.2.31 The Commission directs WBSEDCL to inform the Commission the number of agriculture consumers who are still being supplied with un-metered supply of electricity. This information along with the programme of completion of conversion of remaining un-metered supply through installation of meters within 31.03.2010 shall be submitted by WBSEDCL to the Commission within 3 months from the date of issue of this order. WBSEDCL shall also submit to the Commission quarterly reports on the progress of such conversion.

3.2.32 HT domestic Rate shall include private hospitals with facilities for research. To avail of this tariff, those hospitals are required to furnish to WBSEDCL appropriate certificate on research undertaken by them along with other data/information as may be required by WBSEDCL. WBSEDCL shall satisfy itself about the veracity of the claim of such consumers and submit its report and comments in this regard to the Commission along with its next application for APR. After due consideration of the report and comments of WBSEDCL, the Commission may modify the rate of such consumers in subsequent tariff order, if considered necessary. Such consumers shall furnish every year an undertaking to WBSEDCL stating that the power supply to their premises shall be used/ shall continue to be used exclusively for the purpose for which the supply has been taken.

3.2.33 HT Public Utility Rate shall include all non profit-making educational and research institutions aided by the State/Central Government, charitable hospitals and social welfare establishments owned and run by any charitable organization



either public or private. To avail of this tariff, such consumers are to satisfy the following conditions.

- i) educational and research institutions aided by the State/Central Government shall furnish necessary documents to indicate that they have been receiving from the State/Central Government such aid, which must be at least 50% of their total annual income for the last three years consecutively;
- ii) educational and research institutions aided by the State/Central Government and the charitable hospitals and social welfare establishments owned and run by charitable organizations either public or private shall be required to submit their audited accounts of the last three years; and
- iii) such consumers shall be required to furnish an undertaking stating that the power supply to their institutions/ organizations shall be used and shall continue to be used exclusively for the purpose for which the supply has been taken.

Such consumers shall apply to WBSEDCL along with the above documents and WBSEDCL shall verify the same and shall give effect to such tariff to such consumers, if the claim is found to be satisfactory, prospectively but not later than three months from the date of receipt of the application with the required documents.

3.2.34 Any matter, which has not been explicitly mentioned in this order, shall be guided by regulations 2.10.8 and 2.10.9 of the Tariff Regulations.



- 3.3 It is directed that henceforth, where there is any difference between the amounts appearing in the audited annual accounts and the amounts appearing in the application for determination of tariff or in the application for APR or in the application for FPPCA under any head, due to adjustments, for any reason whatsoever, a reconciliation statement is to be furnished along with such application for determination of tariff or APR or FPPCA, as the case may be, in respect of each of such heads.
- 3.4 In the tariff order of WBSEDCL for 2008 – 2009, issued on 30.09.2008, the Commission had given certain directives to WBSEDCL. Considering the fact that WBSEDCL did not get sufficient time to comply with all those directives and report compliance thereof before submission of the application for APR for 2007 – 2008, the Commission is not giving any further directives to WBSEDCL in this order. WBSEDCL shall comply with the directives given in the tariff order for 2008 – 2009, if not already complied with, and those will be reviewed and further directives will be given in the tariff order for 2010 – 2011.
- 3.5 It is open to the State Government to grant any subsidy to any consumer or any class of consumers in the tariff determined by the Commission for WBSEDCL. If at all any such subsidy under the provisions of the Act is intimated to WBSEDCL and to the Commission by the Government of West Bengal with clear indication of the consumer or class of consumers to be subsidized and the amount of the subsidy proposed to be given is paid in advance, the tariff of such consumer and / or the class of consumers shall be deemed to have been reduced accordingly as has been indicated by the State Government. However, such direction of the State Government shall not be operative till the payment is made by the State Government in accordance with the provisions of the Act and the Regulations made thereunder and the tariff as fixed by the Commission shall remain applicable. In accordance with the Tariff Regulations, the State Government is



**Tariff Order of WBSEDCL for the year 2009 – 2010**

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required to communicate, within 15 days from the date of receipt of a tariff order, whether it shall give any subsidy to any group of consumers etc.

- 3.6 WBSEDCL shall submit to the Commission a gist of this order along with the names of at least four leading daily newspapers (at least one of which will be in English and one in Bengali) within three working days from the date of receipt of this order for approval of the Commission and on receipt of the approval shall publish the approved gist in those newspapers within four working days from the date of receipt of the approval of the Commission.

**Sd/- 28.07.2009**  
**(R. P. SAMADDAR)**  
**(MEMBER)**

**Sd/- 28.07.2009**  
**(PRITITOSH RAY)**  
**(MEMBER)**

**Sd/- 28.07.2009**  
**(PRASADRANJAN RAY)**  
**(CHAIRPERSON)**

**DATE: 28.07.2009**



**LOW AND MEDIUM VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme												
		Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge / Demand Charge * in Rs/KVA/mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II							
							Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/KVA/mon			
1.	Life Line (Domestic )	Rate A(Dm-LL)	Normal	0 to 75	190	2.5	NOT APPLICABLE					NOT APPLICABLE							
2.	Domestic (Rural)	Rate A(Dm-R)	Normal	First	75	227	5	Rate A(Dm-R)pp	Prepaid	First	75	215	5	NOT APPLICABLE					
		Next		105	251	Next				105	239								
		Next		120	305	Next				120	292								
		Next		300	355	Next				300	340								
		Next		300	365	Next				300	362								
		Above		900	596	Above				900	590								
3.	Domestic (Urban)	Rate A(Dm-U)	Normal	First	75	232	5	Rate A(Dm-U)pp	Prepaid	First	75	220	5	NOT APPLICABLE					
		Next		75	261	Next				75	249								
		Next		150	310	Next				150	297								
		Next		150	362	Next				150	347								
		Next		450	382	Next				450	372								
		Above		900	596	Above				900	590								
4.	Commercial (Rural)	Rate A(Cm-R)	Normal	First	180	303	10	Rate A(Cm-R)t	Normal - TOD	06.00 hrs to 17.00 hrs	All units	407	10	Rate A(Cm-R)pp	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	399	10
		Next		120	421	17.00 hrs to 23.00 hrs.				All units	448	17.00 hrs to 23.00 hrs.				All units	439		
		Next		150	454	23.00 hrs to 06.00 hrs.				All units	379	23.00 hrs to 06.00 hrs.				All units	371		
		Above		900	588														
5.	Commercial (Urban)	Rate A(Cm-U)	Normal	First	180	308	10	Rate A(Cm-U)t	Normal - TOD	06.00 hrs to 17.00 hrs	All units	407	10	Rate A(Cm-U)pp	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	399	10
		Next		120	426	17.00 hrs to 23.00 hrs.				All units	448	17.00 hrs to 23.00 hrs.				All units	439		
		Next		150	454	23.00 hrs to 06.00 hrs.				All units	379	23.00 hrs to 06.00 hrs.				All units	371		
		Above		900	588														



**LOW AND MEDIUM VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge / Demand Charge * in Rs/KVA/mon	Optional Tariff Scheme - I			Optional Tariff Scheme - II								
							Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/KVA/mon		
6.	Public utility/ Specified Institution Public Bodies	Rate A(Cm-PU) (Mun)	Normal	On all Units	314	10	Rate A(Cm-PU) (Mun) pp	Prepaid	On all Units	308	10	Rate A(Cm-PU) (Mun) ppt	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	On all units	303	10	
	17.00 hrs to 20.00 hrs.													On all units	333			
	In Municipal Area													23.00 hrs to 06.00 hrs	On all units	282		
7.	Public utility/ Specified Institution Public Bodies	Rate A(Cm-PU) (Non-Mun)	Normal	On all Units	314	10	Rate A(Cm-PU) (Non-Mun) pp	Prepaid	On all Units	308	10	Rate A(Cm-PU) (Non-Mun) ppt	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	On all units	303	10	
	17.00 hrs to 20.00 hrs.													On all units	333			
	In Non Municipal Area													23.00 hrs to 06.00 hrs	On all units	282		
8.	Cottage Industry / Artisan / Weavers / Small production oriented establishment not run by electricity as motive power	Rate A(Cm-II)	Normal	First	300	262	10	Rate A(Cm-II) ppt	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	365	10	NOT APPLICABLE				
				Next	300	405				17.00 hrs to 23.00 hrs.	All units	402						
				above	600	439				23.00 hrs to 06.00 hrs.	All units	339						
9.	Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal – Medicinal – Bio-diesel Plant Farming, Food Processing Unit	Rate A(Cm-III)	Normal	First	900	375	10	Rate A(Cm-III) ppt	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	368	10	NOT APPLICABLE				
				Above	900	480				17.00 hrs to 23.00 hrs.	All units	405						
										23.00 hrs to 06.00 hrs.	All units	342						

Note :- \* Fixed Charge will be applicable for the Consumer having Contract Demand below 30 KVA and Demand Charge will be applicable for the consumer having Contract Demand of 30 KVA and above.



**LOW AND MEDIUM VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II					
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon			
1.	Lokdeep / Kutirjyoti	<b>Rate A(Dm-K)</b>	Normal	0 to 25			Rs. 30 per consumer per month	NOT APPLICABLE					NOT APPLICABLE					
2.	Labour Line (Domestic)	<b>Rate A(Dm-L)</b>	Normal	All units		<b>264</b>	<b>5</b>	NOT APPLICABLE					NOT APPLICABLE					
3.	Irrigation pumping for Agriculture (Metered)	Rate C(t)	Normal TOD	06.00 hrs to 17.00 hrs	All units	140	10	Rate C(t)ppt	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	130	10	NOT APPLICABLE				
		17.00 hrs to 23.00 hrs.		All units	510	17.00 hrs to 23.00 hrs.				All units	510							
		23.00 hrs to 06.00 hrs		All units	79	23.00 hrs to 06.00 hrs				All units	74							
4.	Irrigation pumping for Agriculture (Metered supply from mixed HV feeder)	Rate C(a)	Normal	All units		165	10	NOT APPLICABLE					NOT APPLICABLE					
5.	Irrigation pumping for Agriculture (Un-Metered)	Rate C(b)	Normal	STW in NB			Rs 6750/ consumer/ annum	NOT APPLICABLE					NOT APPLICABLE					
		STW in Other District			Rs 8800/ consumer/ annum													
		Submersible in NB			Rs 8000/ consumer/ annum													
		Submersible in Other District			Rs 10800/ consumer/ annum													



**LOW AND MEDIUM VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II			
								Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh
6.	Commercial Plantation	Rate A(Cm) - CP	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	400	10	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 23.00 hrs.	All units	505										
				23.00 hrs to 06.00 hrs	All units	374										
7.	Short Term Irrigation Supply	Rate C(t) - STIS	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	185	10	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 23.00 hrs.	All units	520										
				23.00 hrs to 06.00 hrs	All units	115										
8.	Short Term supply for Commercial Plantation	Rate A(Cm)-STCP	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	405	10	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 23.00 hrs.	All units	545										
				23.00 hrs to 06.00 hrs	All units	378										
9.	Short-term Supply	Rate A(ST)	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	415	20	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 23.00 hrs.	All units	460										
				23.00 hrs to 06.00 hrs	All units	387										





**LOW AND MEDIUM VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II						
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon		
10.	Public Water Works & Sewerage System	Rate B (II)	Normal	On all Units	307	15	Rate B(II) tpp	Prepaid - TOD	06.00 hrs. - 17.00 hrs. & 20.00 hrs - 23.00 hrs.	All Units	301	15	NOT APPLICABLE					
									17.00 hrs to 20.00 hrs.	All Units	452							
									23.00 hrs to 06.00 hrs	All Units	208							
11.	Industry (Rural)	Rate B(I-R)	Normal	First	500	303	15	Rate B(I-R) t	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	390	15	NOT APPLICABLE				
				Next	1500	416				17.00 hrs to 23.00 hrs	All Units	546						
				Above	2000	437				23.00 hrs to 06.00 hrs	All Units	257						
12.	Industry (Urban)	Rate B(I-U)	Normal	First	500	318	15	Rate B(I-U) t	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	405	15	NOT APPLICABLE				
				Next	1500	431				17.00 hrs to 23.00 hrs	All Units	567						
				Above	2000	457				23.00 hrs to 06.00 hrs	All Units	267						
13.	Street Lighting	Rate D(1)	Normal	On all Units	267	15	NOT APPLICABLE					NOT APPLICABLE						



**LOW AND MEDIUM VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme									
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II				
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon
14.	Private Educational Institutions and Hospitals	Rate D(4)	Normal	On all Units	401	15	Rate D(4) t	Normal - TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	On all Units	396	15	NOT APPLICABLE			
								17.00 hrs to 20.00 hrs	On all Units	436						
								23.00 hrs to 06.00 hrs	On all Units	368						
15.	Emergency Supply	Rate D(5)	Prepaid- TOD	06.00 hrs to 17.00 hrs	On all Units	475	20	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 23.00 hrs	On all Units	705										
				23.00 hrs to 06.00 hrs	On all Units	336										
16.	Construction Power Supply	Rate D(6)	Prepaid-TOD	06.00 hrs. - 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	405	15	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 20.00 hrs.	On all Units	595										
				23.00 hrs to 06.00 hrs	On all Units	272										



**LOW AND MEDIUM VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II					
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	
17.	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate D(7)	Normal	All units	315	15	Rate D(7)t	Normal - TOD	06.00 hrs to 17.00 hrs	On all Units	310	15	NOT APPLICABLE				
									17.00 hrs to 23.00 hrs	On all Units	341						
									23.00 hrs to 06.00 hrs	On all Units	283						
18.	Common Services of Industrial Estate	Rate D(8)	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	375	15	NOT APPLICABLE					NOT APPLICABLE				
				17.00 hrs to 20.00 hrs.	On all Units	525											
				23.00 hrs to 06.00 hrs	On all Units	253											

Note :- \* Fixed Charge will be applicable for the Consumer having Contract Demand below 30 KVA and Demand Charge will be applicable for the consumer having Contract Demand of 30 KVA and above.



**HIGH & EXTRA HIGH VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	
					P/kWh							P/kWh				
					Summer	Monsoon	Winter					Summer	Monsoon	Winter		
1	Public Utility (11 KV)	Rate E(a)	Normal	All Units	291	289	287	220	Rate E(at)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	272	270	268	220
											&					
											20.00 hrs-23.00 hrs	All Units	412	409	406	
											17.00 hrs-20.00 hrs					
23.00 hrs-06.00 hrs	All Units	188	186	185												
2	Public Utility (33 KV)	Rate F(a)	Normal	All Units	286	284	282	220	Rate F(at)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	265	263	261	220
											&					
											20.00 hrs-23.00 hrs	All Units	402	399	396	
											17.00 hrs-20.00 hrs					
23.00 hrs-06.00 hrs	All Units	183	181	180												
3	Industries (11 KV)	Rate E(b)	Normal	All Units	388	386	384	220	Rate E(bt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	381	379	377	220
											17.00 hrs-23.00 hrs	All Units	533	531	528	
											23.00 hrs-06.00 hrs	All Units	244	243	241	
4	Industries (33 KV)	Rate F(b)	Normal	All Units	361	359	357	220	Rate F(bt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	353	351	349	220
											17.00 hrs-23.00 hrs	All Units	494	491	489	
											23.00 hrs-06.00 hrs	All Units	226	225	223	



**HIGH & EXTRA HIGH VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
5	Industries (132 KV)	Rate H(b)	Normal	All Units		357	355	353	220	Rate H(bt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	342	340	338	220
											17.00 hrs-23.00 hrs	All Units	479	476	473		
											23.00 hrs-06.00 hrs	All Units	219	218	216		
6	Industries (220KV)	Rate I(bt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	300	298	296	220	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	420	417	414									
				23.00 hrs-06.00 hrs	All Units	197	196	194									
7	Industries (400 KV)	Rate J(bt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	295	293	291	220	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	413	410	407									
				23.00 hrs-06.00 hrs	All Units	194	193	191									
8	Community Irrigation/ Irrigation	Rate S(gt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	300	298	299	20	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	450	447	449									
				23.00 hrs-06.00 hrs	All Units	150	149	150									
9	Commercial Plantation	Rate S(cpt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	386	384	382	220	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	540	538	535									
				23.00 hrs-06.00 hrs	All Units	255	253	252									



**HIGH & EXTRA HIGH VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
10	Short Term Irrigation Supply	Rate S(gt-st)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	355	353	351	20	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	562	559	556									
				23.00 hrs-06.00 hrs	All Units	178	177	176									
11	Short Term Supply for Commercial Plantation	Rate S(cpt-st)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	400	398	396	220	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	560	557	554									
				23.00 hrs-06.00 hrs	All Units	264	263	261									
12	Commercial (11 KV)	Rate E( c )	Normal	All Units	408	406	404	220	Rate E( ct )	Normal - TOD	06.00 hrs-17.00 hrs	All Units	393	391	389	220	
											17.00 hrs-23.00 hrs	All Units	590	587	584		
											23.00 hrs-06.00 hrs	All Units	271	270	268		
13	Commercial (33 KV)	Rate F( c )	Normal	All Units	387	386	385	220	Rate F(ct)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	371	370	369	220	
											17.00 hrs-23.00 hrs	All Units	557	555	554		
											23.00 hrs-06.00 hrs	All Units	256	255	255		



**HIGH & EXTRA HIGH VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/month)	
					P/kWh							P/kWh				
					Summer	Monsoon	Winter					Summer	Monsoon	Winter		
14	Commercial (132 KV)	Rate H(c)	Normal	All Units	370	368	366	220	Rate H(ct)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	355	353	351	220
											17.00 hrs-23.00 hrs	All Units	497	494	491	
											23.00 hrs-06.00 hrs	All Units	234	233	232	
15	Domestic	Rate S(d)	Normal	All Units	380	378	376	20	Rate S(dt)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	370	368	366	20
											17.00 hrs-23.00 hrs	All Units	407	405	403	
											23.00 hrs-06.00 hrs	All Units	344	342	340	
16	Public Water Works & Sewerage (11 KV)	Rate E (pw)	Normal	All Units	295	293	291	220	Rate E(pwt)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	275	273	271	220
											17.00 hrs-20.00 hrs	All Units	417	414	411	
											23.00 hrs-06.00 hrs	All Units	190	188	187	
17	Public Water Works & Sewerage (33 KV)	Rate F(pw)	Normal	All Units	290	288	286	220	Rate F(pwt)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	270	268	266	220
											17.00 hrs-20.00 hrs	All Units	410	407	404	
											23.00 hrs-06.00 hrs	All Units	186	185	184	



**HIGH & EXTRA HIGH VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme						
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)
					P/kWh							P/kWh			
					Summer	Monsoon	Winter					Summer	Monsoon	Winter	
18	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S(c)	Normal	All Units	384	383	381	20	NOT APPLICABLE						
19	Cold storage or Dairies with Chilling Plant	Rate S(f)	Normal	All Units	278	276	274	220	Rate S(ft)	Normal - TOD	06.00 hrs-17.00 hrs All Units	267	265	263	220
										17.00 hrs-23.00 hrs All Units	374	371	368		
										23.00 hrs-06.00 hrs All Units	176	175	174		
20	Emergency Supply	Rate S(es)	Normal-TOD	06.00 hrs-17.00 hrs All Units	385	383	381	220	NOT APPLICABLE						
				17.00 hrs-23.00 hrs All Units	539	536	533								
				23.00 hrs-06.00 hrs All Units	255	253	252								
21	Construction Power Supply	Rate S(con)	Normal-TOD	06.00 hrs-17.00 hrs & 20.00 hrs.-23.00 hrs All Units	400	398	396	220	NOT APPLICABLE						
				17.00 hrs-20.00 hrs All Units	560	557	554								
				23.00 hrs-06.00 hrs All Units	264	263	262								





**HIGH & EXTRA HIGH VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
			Summer	Monsoon	Winter				Summer	Monsoon	Winter						
22	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S(co)	Normal	All Units		360	358	356	20	Rate S(cot)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	345	343	341	20
												17.00 hrs-23.00 hrs	All Units	380	377	375	
												23.00 hrs-06.00 hrs	All Units	321	319	317	
23	Common Services of Industrial Estate	Rate E (ct-cs)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs.-23.00 hrs	All Units	375	373	371	220	NOT APPLICABLE							
				17.00 hrs-20.00 hrs	All Units	525	522	519									
				23.00 hrs-06.00 hrs	All Units	248	246	245									
24	Traction KV) (25	Rate T (a)	Normal	All Units		359	357	354	220	NOT APPLICABLE							
25	Traction KV) (132	Rate T (b)	Normal	All Units		329	327	324	220	NOT APPLICABLE							
26	Short-term Supply	Rate S(st)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	370	368	366	220	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	407	405	403									
				23.00 hrs-06.00 hrs	All Units	344	342	340									
27	Private Educational Institutions	Rate E (c-ei)	Normal	All Units		392	390	388	220	Rate E (ct-ei)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	380	378	376	220
												17.00 hrs-23.00 hrs	All Units	418	416	414	
												23.00 hrs-06.00 hrs	All Units	353	352	350	



## ANNEXURE-3A4

### ENERGY PURCHASE RATE OF WBSEDCL FROM DPL IN 132 KV IN PAISA / KWH FOR 2009 – 2010

Period	Summer	Monsoon	Winter
Peak	257.50	252.50	249.50
Normal	252.50	247.50	242.30
Off Peak	247.50	242.50	238.50

### ENERGY PURCHASE RATE OF WBSEDCL FROM LICENSEES OF WBERC IN RADIAL MODE IN PAISA / KWH FOR 2009 – 2010

Licensee	Summer	Monsoon	Winter
DPL – 11 & 33 KV	293.20	291.20	289.20
DPSCCL	390.00	388.00	385.00
CESC	412.00	409.00	406.00
Note: In radial mode no separate tariff is provided for peak, normal and off-peak period.			



**ORDER  
OF THE  
WEST BENGAL ELECTRICITY REGULATORY COMMISSION**

**IN RE DIRECTION GIVEN BY THE GOVERNMENT OF WEST BENGAL  
UNDER SECTION 108 READ WITH SECTION 65 OF THE ELECTRICITY  
ACT, 2003 IN THE MATTER OF TARIFF ORDER DATED 28.07.2009  
PASSED BY THE COMMISSION FOR THE YEAR 2009 – 2010 IN  
RESPECT OF WEST BENGAL STATE ELECTRICITY DISTRIBUTION  
COMPANY LIMITED IN CASE NO TP- 41 / 08 - 09**

**PRESENT:**

**SRI PRASADRANJAN RAY, CHAIRPERSON**

**SRI PRITITOSH RAY, MEMBER**

**SRI R. P. SAMADDAR, MEMBER**

**DATE: 19.08.2009**

**Direction given by the Government of West Bengal under section 108 read with section 65 of the Electricity Act, 2003 in the matter of Tariff Order dated 28.07.2009 passed by the Commission for the year 2009 – 2010 in respect of West Bengal State Electricity Distribution Company Limited in Case No TP- 41 / 08 – 09**

Noting by Office or Advocate	Sl. No.	Date	Office notes, reports orders or proceedings with signature
	1.	19.08.2009	<p>1.0 Seen the Order No. 166-Power/II/1B-28/2009 dated 12. 08. 2009 of the Department of Power &amp; Non-Conventional Energy Sources, Government of West Bengal (hereinafter referred to as the 'Government Order' ) giving direction, under section 108 read with section 65 of the Electricity Act, 2003, as a matter of policy involving public interest, to the West Bengal Electricity Regulatory Commission (in short 'WBERC') for issuing appropriate order on West Bengal State Electricity Distribution Company Limited ( in short 'WBSEDCL' ) to charge tariffs at subsidized rates to different categories of consumers upto consumption level listed at Annexure to the Government Order vis-a vis WBERC Tariff Order for 2009 - 2010.</p> <p>2.0 Let a copy of the Government Order with a copy of its Annexure be served upon WBSEDCL for necessary compliance.</p> <p>3.0 WBSEDCL shall publish a gist of the Government Order and its Annexure in those news papers, in which the gist of the Tariff Order of WBSEDCL for the year 2009 – 2010 was published, within 5 (five) working days from the date of receipt of this order for information of the public in general.</p> <p style="text-align: center;"> <b>Sd/- 19.08.2009      Sd/- 19.08.2009      Sd/- 19.08.2009</b>  <b>R.P. SAMADDAR      PRITITOSH RAY      PRASADRANJAN RAY</b>  <b>MEMBER                      MEMBER                      CHAIRPERSON</b> </p> <p><b>DATE: 19.08.2009</b></p>

TR-11/08  
23/08/09

BY S.P.L. MESSENGER

LR-0749  
18.8 of 8

Government of West Bengal  
Department of Power & Non-Conventional Energy Sources  
New Secretariat Buildings, Block-A, 7<sup>th</sup> Floor  
1, K.S. Roy Road, Kolkata—700 001

Order No. :166-Power/UM B-28/2009

Date :12-08-2009.

Direction under Section 108 of Electricity Act, 2003

In exercise of the power conferred by Section 108 read with Section 65 of the Electricity Act, 2003, Government of West Bengal hereby issues the following direction as a matter of policy involving public interest, to the West Bengal Electricity Regulatory Commission for issuing appropriate order on West Bengal State Electricity Distribution Company Limited (WBSEDCL) to charge tariffs at subsidized rates to different categories of consumers upto consumption level listed at Annexure vis-a-vis WBERC Tariff Order for WBSEDCL for 2009-10.

Further, in pursuance of paragraph 3.5 of the Tariff Order and Schedule-6 of the West Bengal Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2007, the consequent loss of revenue by the WBSEDCL will be compensated by the State Government in the following manner for the period from the date of notification of tariff to 31.12.2009.

The WBSEDCL will submit each month an estimated amount of electricity duty collected by and lying with it to the Department of Power and Non-conventional Energy Sources and also the requirement of compensation for the period mentioned above.

The Department of Power & NES will issue necessary orders adjusting the amount required by the WBSEDCL as compensation and the amount of electricity duty which is lying with it on each occasion.

Further orders will follow for payment of compensation in advance to the WBSEDCL for the subsequent periods by the Government.

This order issues with the concurrence of the Finance Department Group 'R' vide their U.O. Nos.10 dated 20-07-2009 and 15 dated 12-08-2009.

Sd/-

(G. D. Gautama)  
Principal Secretary.

Order No. :166-Power/lit I/1 B-28/2009

Date :12-08-2009.

Forwarded to Secretary, WBERC, for taking necessary action.

D. Gautama)  
Principal Secretary.

**Annexure to order no : 166-Power/1I/1B-28/2009 dated 12-08-2009**

**For the consumers of WBSEDCL**

**A. Type of consumer : Life Line (Domestic) — Rate-A(Dm-LL)**

Quarterly consumption	Rate of Energy charge as per Tariff order for 2009-10	Subsidy in Energy charge	Rate of Energy charge after subsidy
(kWh)	(Paisa/k Wh)	(PaisalK Wh)	(PaisalK Wh)
Upto 75 units	190	15	175

**B. Type of consumer : Domestic (Rural) — A (Dm-R)**

Quarterly consumption	Rate of Energy charge as per Tariff order for 2009-10	Subsidy in Energy charge	Rate of Energy charge after subsidy
(kWh)	(Paisa/k Wh)	(PaisalK Wh)	(PaisalK Wh)
For quarterly consumption upto 90 units			
First 75 units	227	52	175
Next 15 units	251	76	175
For quarterly consumption exceeds 90 units but upto 600 units			
First 75 units	227	12	215
Next 105 units	251	12	239
Next 120 units	305	13	292
Next 300 units	355	15	340

**C. Type of consumer : Domestic (Urban) — A (Dm-U)**

Quarterly consumption	Rate of Energy charge as per Tariff order for 2009-10	Subsidy in Energy charge	Rate of Energy charge after subsidy
(kWh)	(Paisa/k Wh)	(PaisalK Wh)	(PaisalK Wh)
For quarterly consumption upto 90 units			
First 75 units	232	57	175
Next 15 units	261	86	175
For quarterly consumption exceeds 90 units but upto 600 units			
First 75 units	232	12	220
Next 75 units	261	12	249
Next 150 units	310	13	297
Next 150 units	362	15	347
Next 150 units	382	15	367